

**City Council Meeting  
Benson City Hall  
October 18, 2021**

**City of Benson Mission Statement**

Benson is a forward-looking community that values public safety,  
Quality of life and treats people with dignity and respect.

The Council Meeting is at City Hall. To watch Live:  
**Please use the FCC App on your device. (Activate video)**

**Call-in Information**

Dial In: 1-425-436-6384

Access Code: 457987#

Page	5:30 p.m. Call the Meeting to Order (Mayor)	
	1. Pledge of Allegiance	
	2. Approval of Agenda (Mayor)	
	<b>Additions?</b> <input type="checkbox"/> None    1. _____ 2. _____	
	Any Consent Agenda items to be moved to regular agenda item?	
	Approval of Agenda _____ as Presented or _____ Revised	<b>Action Requested</b>
	3. Consent Agenda: (Mayor)	
	a. Minutes:	
3-5	▪ 9.28.2021    City Council Meeting	
6-14	▪ 10.4.2021    City Council Meeting	
	b. Correspondence:	
	▪ Our Redeemers Block the Street Request – Smorgasbord October 27, 2021	
	4. Persons With Unscheduled Business to Come Before the Council: (Mayor)	
15-16	5. Consider Agreement with MN Dept. of Public Safety Traffic Enforcement	<b>Action Requested</b>
	6. Missouri River Energy Services – Joni Livingston	
17-41	▪ MRES Reserved Capacity Agreement	<b>Action Requested</b>
42-61	▪ Consider MRES Maintenance & Operation Agreement Extension	<b>Action Requested</b>
	▪ MRES AMI Briefing	Information Only
62	7. Consider Accepting Engineering Proposal for 2022 Road Projects	<b>Action Requested</b>
63	8. Consider Resolution Assessing Fire Calls	<b>Action Requested</b>
	9. Armory Grant Update	Information Only
	10. Consider a \$10,000 Payment to the Music Boosters	<b>Action Requested</b>
64-66	11. Server Upgrade – Capital Outlay Request	<b>Action Requested</b>
67-68	12. Consider Resolution Accepting Donations	<b>Action Requested</b>

69	13.	Consider Resolution Authorizing Transfer of Xcel Dollars-Sewer Maintenance	<b>Action Requested</b>
70-88	14.	Budget Report September 2021	Information Only
89-104	15.	Bills & Warrants	<b>Action Requested</b>
	16.	Adjourn	<b>Action Requested</b>

In compliance with the American Disability Act, if you need special assistance to participate in this meeting, please contact the City Manager's office at 320-843-4775. Notification 48 hours prior to the meeting will enable the City of make reasonable arrangements to ensure accessibility to this meeting.

**DRAFT**

**MINUTES - BENSON CITY COUNCIL REGULAR MEETING  
CITY HALL  
SEPTEMBER 28, 2021**

The meeting was called to order at 5:30 p.m. by Mayor Collins. Members present: Terri Collins, Mark Schreck, Jack Evenson, Lucas Olson and Jon Buyck. Members Absent: None. Also Present: City Manager Rob Wolfington, Director of Finance Glen Pederson, Police Chief Ian Hodge, CEDA Representative Hillary Tweed and City Attorney Ben Wilcox.

The Council recited the Pledge of Allegiance.

The Mayor asked for any changes to the agenda. Federal EDA Grant was added to the agenda. It was moved by Evenson seconded by Schreck and carried unanimously to approve the amended agenda.

It was moved by Schreck, seconded by Evenson and carried unanimously to approve the following items on the consent agenda:

- September 7, 2021 City Council Minutes
- August 16, 2021 EDA Minutes
- September 2, 2021 Safety Committee Meeting
- Gambling Permit-Raffle on Nov. 15, 2021 for the Benson Golf Club
- Gambling Permit-Raffle on March 28, 2022 Benson Baseball Assn.
- Letter From MRES Lowering Power Supply Rate for it Communities
- Electronic Transfers:
  - Payroll September 9, 2021 - \$97,771.73
  - Payroll September 23, 2021 - \$89,653.26
  - Journal Entry for July 2021 - \$2,262.256.99

There was no one with unscheduled business to come before the Council.

First was the Conditional Use Permit for a shed in a B-2 District at 1529 Oregon Avenue for a shed. Councilmember Evenson who serves on the Planning Commission said the Planning Commission reviewed the application at their meeting today which he shared with the Council. He said the Planning Commission recommended approval of the Conditional Use Permit. It was moved by Evenson to approve Conditional Use Permit #2021-01 for a storage shed for Steve Ricard with the following list of conditions:

- 1) Coordinate with the Public Works Director for all utility connections.
- 2) The north and south setbacks need to be even with the car wash to the west.
- 3) The building needs to be centered east to west between setbacks, with no less than 10' between the new building and the car wash building to allow for fire truck access.
- 4) Locate the MnDOT setbacks to the south
- 5) Meet all easement setbacks

The motion was seconded by Olson and the motion carried unanimously.

It was moved by Buyck, seconded by Schreck and carried unanimously to approve the pay request from B.G. Amundson for cement work for 2021 in the amount of \$56,664.08.

It was moved by Schreck, seconded by Evenson and carried unanimously to approve a membership to the League of Minnesota Cities for 2021-2022 in the amount of \$4,006.00.

Councilmember Evenson offered the following resolution:

**RESOLUTION AUTHORIZING TRANSFER OF XCEL ENERGY GRANT DOLLARS FOR  
ECONOMIC DEVELOPMENT PURPOSES  
(RESOLUTION 2021-28)**

**WHEREAS**, the City Council of the City of Benson, County of Swift, State of Minnesota, received grant dollars from Northern State Power (Xcel Energy) as part of the Benson Power LLC biomass plant closing, and;

**WHEREAS**, these grant dollars are limited in use for the purposes of economic development, and;

**WHEREAS**, the Council has determined that water treatment improvements qualify as an economic development purpose, and;

**WHEREAS**, the following projects are authorized use of grant dollars:

<b>Name</b>	<b>Budget</b>	<b>Transfer Out</b>
2020 Clear Well Project	\$1,119,500.00	\$96,416.02

**NOW, THEREFORE, BE IT RESOLVED** that \$96,416.02 as itemized on the attached invoices to be transferred from the NSP Grant Fund to the Water Fund.

Councilmember Olson seconded the foregoing resolution and the following vote was recorded:  
AYES: Schreck, Buyck, Collins, Olson, Evenson. NAYS: None. Thereupon the Mayor declared Resolution 2021-28 duly passed and adopted.

Councilmember Olson offered the following resolution:

**RESOLUTION AUTHORIZING TRANSFER OF XCEL ENERGY GRANT DOLLARS FOR  
ECONOMIC DEVELOPMENT PURPOSES  
(RESOLUTION 2021-29)**

**WHEREAS**, the City Council of the City of Benson, County of Swift, State of Minnesota, received grant dollars from Northern State Power (Xcel Energy) as part of the Benson Power LLC biomass plant closing, and;

**WHEREAS**, these grant dollars are limited in use for the purposes of economic development, and;

**WHEREAS**, the Council has determined that Sanitary Sewer Collection and treatment improvements qualify as an economic development purpose, and;

**WHEREAS**, the following project is authorized use of grant dollars:

<b>Name</b>	<b>Budget</b>	<b>Transfer Out</b>
2020 Deferred Maintenance	\$985,210.00	\$150,283.80

**NOW, THEREFORE, BE IT RESOLVED** that \$150,283.80 as itemized on the attached invoices to be transferred from the NSP Grant Fund to the Sewer Fund.

Councilmember Buyck seconded the foregoing resolution and the following vote was recorded:  
AYES: Schreck, Buyck, Collins, Olson, Evenson. NAYS: None. Thereupon the Mayor declared Resolution 2021-29 duly passed and adopted.

It was moved by Evenson, seconded by Olson and carried unanimously to approve a pay request to Stantec Engineering for work on the wastewater treatment flood grant in the amount of \$14,598.63.

Pederson presented the August 2021 budget report.

It was moved by Evenson, seconded by Schreck and carried unanimously to approve the bills and warrants in the amount of \$800,768.46.

Tweed discussed a new Federal EDA Economic Adjustment Grant Opportunity. About 1 month ago the UMVRDC compiled a list of potential projects the grant could be used for. The City has identified a project the City needs to do, which is 16-20 blocks of sewer, water and street reconstruction. The wastewater treatment plant has been reaching peak inflow because of infiltration of a deteriorating sewer system. According the Federal EDA office, this type of grant application qualifies, but they would not comment on our chances of getting it. One of the qualifiers is foreign green energy investment which applies to Nature Energy. Former employee to the UMVRDC Jackie Anderson is teaming up with the UMVRDC along with CEDA, for a good grant writing team. These types of grants are tedious and costly. This new grant differs from the WWTF berm grant we are still working on. Tweed said CEDA can do the federal procurement in finding the proper engineering firm to steer us in the right direction. We will bring more information back in October. Wolfington said other qualifiers to the grant are preserving the capacity at the wastewater plant, direct foreign investment, green energy and infrastructure in the streets.

Wilcox approached the Council to discuss the real estate option agreement with Nature Energy. This agreement is for one year. They will purchase the land for \$1. If they execute the terms, the closing will be in 60-90 days. Nature Energy does the title work and the City of Benson will convey the property after execution of the agreement. Nature Energy will pay all property taxes and utilities. This is for your review and there will be a formal version presented at the next City Council meeting for action.

Tweed gave a presentation of the trip to Denmark. Councilmembers Collins and Evenson along with herself and Laura Ostlie from Swift County Rural Development Authority traveled to Denmark where they visited dairy farms, plants that covert manure and bedding into natural gas as well as the corporate offices. They feel this company is a good fit for Benson and the surrounding area. Schreck asked if Nature Energy could utilize the buildings left at the old Fibrominn site. The Council didn't know if much would be re-used. It was noted there is a possibility the United States Corporate offices could be located here. The other locations for plants being looked at are located in Roberts, Wisconsin and Winnona, Minnesota. They are looking to invest \$70 million in the Benson plant construction. Nature Energy feels very confident in the feedstock agreements and they may be in the States next week.

There being no further business to come before the Council a motion was made by Evenson seconded by Schreck and carried unanimously to adjourn the Council meeting at 6:50 p.m.

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Mayor

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City Clerk

**DRAFT**

**MINUTES - BENSON CITY COUNCIL REGULAR MEETING  
CITY HALL  
OCTOBER 4, 2021**

The meeting was called to order at 5:30 p.m. by Mayor Collins. Members present: Terri Collins, Mark Schreck, Jack Evenson, Lucas Olson and Jon Buyck. Members Absent: None. Also Present: City Manager Rob Wolfington, Director of Finance Glen Pederson, Police Chief Ian Hodge, Director of Public Works Dan Gens, CEDA Representative Hillary Tweed and City Attorney Ben Wilcox.

The Council recited the Pledge of Allegiance.

The Mayor asked for any changes to the agenda to which there were none. It was moved by Evenson seconded by Schreck and carried unanimously to approve agenda as presented.

It was moved by Buyck, seconded by Schreck and carried unanimously to approve the following items on the consent agenda:

- September 7, 2021 Planning Commission Minutes
- MRES Generation Verification Test Capacity Letter
- Federal EDA Flood Mitigation Grant Notice of Award

There was no one with unscheduled business to come before the Council.

Wilcox approached to discuss the Real Estate Option Agreement with Nature Energy. He said they are close to closing on this agreement. He said there are a couple additional items he wishes to add to the agreement: 1) A clause stating if construction doesn't start in 36 months from signing the agreement, the land ownership returns to the City of Benson. 2) An environmental clause stating the new owners cannot come back on the City as a result of any environmental finds, which were not put there by the City. Wilcox informed the Council they can approve the agreement with the two changes just discussed, or he can add them to the current agreement and bring it back for review at the October 18, 2021 City Council meeting. After discussion it was moved by Evenson, seconded by Schreck and carried unanimously to approve the agreement as presented with the two aforementioned additions.

Wolfington discussed the TIF Plan #8. He said there is a public hearing on November 1, 2021. He presented the draft copy to School District 777 and the County for their review and comment. Wolfington said the feedback from them so far is positive.

Wolfington presented a memo from Stantec Engineers discussing the construction progress on the WWTF improvements.

Councilmember Schreck presented the following resolution for consideration:

**RESOLUTION NO. 2021-30  
A RESOLUTION ADOPTING A SCHEDULE OF FEES AND CHARGES  
FOR VARIOUS SERVICES, LICENSES AND PERMITS  
FOR THE CITY OF BENSON, MINNESOTA**

Now Therefore, the City Council of the City of Benson, Minnesota, resolves:

Section 1. All fees and charges in effect as of the date of the adoption of the city code for the city shall remain in effect unless otherwise modified by the provisions of this resolution. All citations below are to various sections of the city code unless otherwise indicated.

Section 2. The following are the fees and charges for the permits, licenses and services listed below which are referenced to the section of the city code which authorizes their establishment:

1. Pursuant to § 30.01, an inexcusable absence of a Council Member or the Mayor from any meetings, special or regular, shall result in a fine of \$10.00 levied against the absent member upon majority vote of those members of the Council present.
2. Pursuant to § 33.34, if any item of unclaimed property in possession of the city appears to have a value of \$25.00 or less, is hazardous to store, or is perishable, the Chief of Police or his or her authorized representative may sell or otherwise dispose of such property in whatever manner the Chief of Police determines reasonable and appropriate.
3. Pursuant to Ch. 50: Appendix: Utility Rates, Ch. 52: Appendix: Sewer Service Charges, Ch. 53 & Ch. 55, the utility rates are as follows:

ELECTRIC SERVICE CONNECTION FEE: A flat rate of \$50 for each temporary service shall be charged and collected prior to installation of any temporary service.

Water main connection fee:	
5/8" - 1" meter .....	\$250.00
1¼" - 2" meter .....	\$350.00
Larger than 2" meter .....	\$500.00

The maximum penalty assessed for all utility services is 1.5% per month.

Bulk water setup fee \$25.00  
 Water Sales per unit (750 gallons) \$2.50

Fee for disconnection and reconnection is \$75.00 during regular business hours and \$150 for after hours.

Payment arrangement fee of \$50.00.

4. Pursuant to § 51.06, the fee for garbage collectors license shall be \$100.00 per year.
5. Pursuant to § 52.16, before commencement of construction of a private sewage disposal system, a permit and inspection fee of \$100.00 shall be paid to the Building Inspector at the time the application is filed.
6. Pursuant to § 52.17(A), a special use permit fee of \$50.00 shall be paid to the City Manager at the time the application is filed.
7. Pursuant to § 52.17(F), a charge shall be levied to the holder of a valid permit for each discharge made in the following manner:

Type	Rate
Septic Tank & Port-a-Potty Sludge & Holding Tank Sewage	\$35.00 per 1,000 gals.
Commercial, Industrial, Agricultural waste & other high concentration waste (rate based on analysis of BOD, TSS & chemical content	

8. Pursuant to § 52.30, the fee to connect to the city sewer system and an inspection fee shall be payable to the City at the time the application is filed:

Residential: \$2,000.00 per Residential Unit of Service

Commercial: Calculated on an estimated water usage divided by residential equivalent unit use of 172 gallons per day, raised to the 0.7th power and multiplied times \$2,000.00. After one year, the actual water consumption shall be used to determine any refund or additional charge due.

9. Pursuant to § 52.38, no sewer tap license shall be issued to any person as aforesaid until he or she shall have paid to the City Manager a license fee of \$50.00.
10. Pursuant to § 90.04(B)(4), a dog license shall be valid for a period of one year commencing January 1 and expiring December 31 of the year issued; and, except as hereinafter provided, shall be issued only upon payment to the city a license fee of \$10.00.
11. Pursuant to § 90.04(B)(5), upon payment of fees, the city shall furnish each licensee with a metallic tag upon which the licensee shall have stamped or engraved the registered number of the dog, the word "Benson", and the year registered. The design of the tag shall be changed from year to year. In case the metallic tag is lost or stolen after having been regularly issued as herein provided, the licensee, upon presenting to the city the license or receipt issued when the dog was registered, shall receive a duplicate tag and license upon the payment of \$7.00 to the city.
12. Pursuant to § 90.07(C), any dog may be reclaimed from the animal shelter by its owner within the time specified in the notice by the payment to the city of the license fee (if not paid for the current year) and a fee of \$15.00 for each day or fraction of a day that said dog has been confined as the cost of boarding.
13. Pursuant to § 90.18 the fee for dog at large and other animal nuisance is \$75.00
14. Pursuant to § 92.03, no person shall place or suffer to remain any farming implements or any agricultural or other machinery in or upon any street, lane, alley, sidewalk, or other public place in the city. No person shall in any manner or with any article or thing encumber or obstruct any street, lane, alley, sidewalk, or other public place in the city, provided, however, that any person owning or operating a business establishment for the retail sale of merchandise in the city may use the sidewalk adjacent to his or her business premises for the purpose of displaying and selling merchandise, and also, a person or organization may use all or a portion of a street, lane, alley, sidewalk, or other public place in the city for temporary use for special events, but only after such person or organization first obtains a written permit allowing such use from the City Manager. The City Manager shall have the authority to grant or deny such permit and if granted he or she shall have the authority to determine the terms, conditions, and duration of such special use permit. The City Council may revoke such permit at any time if such person receiving the permit violates the terms and conditions thereof. The person receiving such permit shall be required to pay a fee of \$5.00 to the city upon receipt thereof.
15. Pursuant to § 92.23, each excavation permit application shall be accompanied by a deposit fee of \$300.00 to be paid by the applicant.
16. Pursuant to § 95, the amount of the first citation of an abandoned vehicle shall be \$25.00.
17. Pursuant to § 111.05, the annual fee for a raffle license shall be \$5.00. The annual fee for a pull-tab license shall be \$100.00. The fee for a single event pull-tab license shall be \$20.00.

18. Pursuant to § 111.22, no bingo occasion shall be conducted except by an eligible organization which has secured a license for that purpose as provided in this subchapter. A license shall be valid for 12 calendar months from the date of issuance. The annual license fee shall be \$10.00.
19. Pursuant to § 111.25, no person shall receive more than \$12.00 as compensation for any duties in connection with any bingo occasion.
20. Pursuant to § 111.28, prizes for a single bingo game shall not exceed \$100.00, except prizes for a game of the type commonly known as a “cover-all” game. “Cover-all” prizes may exceed \$100.00 provided that the aggregate value of such prizes for a bingo occasion shall not exceed \$2,500.00, except that in the case of a bingo occasion during which a “cover-all” game is played for a maximum prize of more than \$100.00 but less than \$500.00, the aggregate value of prizes for the bingo occasion shall not exceed \$3,000.00. Merchandise prizes shall be valued at fair market retail value.
21. Pursuant to § 111.29, gross receipts shall be compared to the checkers’ records for the bingo occasion by a person who did not sell cards for the bingo occasion. If a discrepancy exceeding \$20.00 is found between the amount of gross receipts for a bingo occasion as determined by the checkers’ records, and the amount of gross receipts as determined by totaling the cash receipts, the discrepancy shall be reported to and investigated by the Council.
22. Pursuant to § 112.05, the fee for every such tobacco license shall be \$250.00 per year. Every license shall expire on December 31 after its issuance. For any license issued after January 31 in any year the fee shall be computed at the rate of \$125.00 plus \$15.00 for each month covered by the license, not to exceed the annual license amount. Licenses shall not be transferable from one person to another.
23. Pursuant to § 113.03, the annual license fee for a roller-skating rink shall be \$30.00, payable in advance with the application, for each year or portion of a year.
24. Pursuant to § 114.03(D), the fee for a peddler’s license shall be \$20.00.
25. Pursuant to § 115.03, the license fee shall be \$15.00 for each vehicle (taxi cab) to be operated.
26. Pursuant to § 116.03, before an auction permit shall be issued, the applicant shall pay to the Treasurer the sum of \$25.00 as a license fee. In addition to the above-mentioned fee, there shall be paid to the Treasurer for the use of the city by every auctioneer or the owner of any goods, wares, and merchandise sold by auction, except household goods which have been used as such, 10% of the gross receipts accruing from said sale except in when the sale is made.
27. Pursuant to § 117.17 (A), the initial license and annual renewal fees for sexually oriented business licenses shall be as follows:

<b>Type I License</b>	<b>\$1,000.00</b>
[Adult Cabaret, Adult Motel, Adult Motion Picture Adult Theater, Escort Agency, Exotic Dance Service, and Massage Center]	

<b>Type II License</b>	<b>\$100.00</b>
[Adult arcade, Adult bookstore, Adult Novelty, Adult Video Store, Semi-Nude Modeling Studio, and other Sexually Oriented Businesses]	

28. Pursuant to § 117.17 (B), the fee for the application for issuance or renewal of a sexually oriented business employee card shall be \$20.00. The fee is non-refundable. There is no additional fee or charge upon issuance of the card after the completion of the application or renewal process.

29. Pursuant to § 150.33, prior to connection of any municipal utility to a manufactured home placed on any lot or within any manufactured home park within the city, said manufactured home shall be inspected by the City Building Inspector and shall be in compliance with the provisions of § 150.32. The owner or occupant of said manufactured home shall make application in writing to the city hall for inspection prior to locating said manufactured home within the city, which application shall be accompanied by an inspection fee of \$50.00.
30. Pursuant to § 153.22, before dividing any tract of land into two or more lots or parcels, an owner or subdivider shall, unless a variance is authorized, file with the City Manager: four copies of the preliminary plan; a cash fee of \$25.00 plus \$1.00 for each lot up to a maximum amount of \$150.00. This fee will be used for the expenses of the city in connection with the approval or disapproval of said plan and any final plat which may thereafter be submitted.
31. Pursuant to § 154.030, relocations shall require a conditional use permit from the Council wherein the following provisions shall be met: application in the form of a building permit shall be made on forms provided by the City Clerk; and a fee of \$21.00 plus any necessary public costs will be made to the Treasurer, and a receipt for same shall be attached to the application and submitted to the Clerk with proof of the mover's financial responsibility.

Section 3. The following miscellaneous fees and charges are not addressed in the city code but are hereby established with adoption of this resolution:

**BUILDING PERMIT FEES**

TOTAL VALUATION	FEE
\$1.00 to \$500	\$21.00
\$501 to \$2,000	\$21.00 for the first \$500.00 plus \$2.75 for each additional \$100.00 or fraction thereof, to and including \$2,000.00
\$2,001 to \$25,000	\$62.25 for the first \$2,000.00 plus \$12.50 for each additional \$1,000.00 or fraction thereof, to and including \$25,000.00
\$25,001 to \$50,000	\$349.75 for the first \$25,000.00 plus \$9.00 for each additional \$1,000.00 or fraction thereof, to and including \$50,000.00
\$50,001 to \$100,000	\$574.75 for the first \$50,000.00 plus \$6.25 for each additional \$1,000.00 or fraction thereof, to and including \$100,000.00
\$100,001 to \$500,000	\$887.25 for the first \$100,000.00 plus \$5.00 for each additional \$1,000.00 or fraction thereof, to and including \$500,000.00
\$500,001 to \$1,000,000	\$2887.25 for the first \$500,000.00 plus \$4.25 for each additional \$1,000.00 or fraction thereof, to and including \$1,000,000.00
\$1,000,001 and up	\$5012.25 for the first \$1,000,000.00 plus \$2.75 for each additional \$1,000.00 or fraction thereof
<b>Other Inspections and Fees:</b>	
1. Inspections outside of normal business hours . . . . .	\$42.00 per hour*
2. Re-inspection fees assessed under provisions of Section 305.8 . . . . .	\$42.00 per hour*
3. Inspections for which no fee is specifically indicated (minimum charge-one-half hour) . . . . .	\$42.00 per hour*
4. Additional plan review required by changes, additions or revisions to plans . . . . .	\$42.00 per hour*
5. For use of outside consultants for plan checking and inspections, or both . . . . .	Actual costs**
* Or the total hourly cost to the jurisdiction, whichever is the greatest. This cost shall include supervision, overhead, equipment, hourly wages, and fringe benefits of the employees involved.	
** Actual costs include administrative and overhead costs.	

**LICENSE AND PERMITS**

Golf Cart and Mini Truck Permit.....	\$25.00 [Annual]
Kennel License.....	\$10.00 [Annual]
<b>LIQUOR LICENSES</b>	
• On-Sale Liquor.....	\$1,000.00 [Annual]
• On-Sale Club Liquor License.....	\$500.00 [Annual]
• Sunday Liquor License.....	\$50.00 [Annual]
• Consumption & Display License.....	\$50.00 [Annual]
• Off-Sale Beer License.....	\$15.00 [Annual]
• On-Sale Beer License.....	\$50.00 [Annual]
• On-Sale Wine License.....	\$50.00 [Annual]
• Sidewalk Café Endorsement.....	\$100.00 [Annual]
<b>AIRPORT</b>	
Airport Land Lot Lease.....	\$200.00 per year
AV Fuel.....	20% over cost
<b>HANGAR RENT:</b>	
• 12 Month Lease.....	\$55.00 per month (includes 10% AV fuel discount)
• Monthly Rate.....	\$70.00 per month (No AV fuel discount)
• Daily Rate.....	\$10.00 per day
<b>TEE HANGAR:</b>	
• 12 Month Lease.....	\$90.00 per month (includes 10% AV fuel discount)
• Monthly Rate.....	\$110.00 per month (No AV fuel discount)
<b>CEMETERY</b>	
Grave Lot.....	\$500.00/grave
Staking Fee.....	\$50.00
Monument Fee.....	\$50.00
Columbarium Niche.....	\$2,000
<b>CITY PARKS</b>	
Shelter Reservation Fee.....	\$20.00 plus tax
<b>CAMPING FEES:</b> (sales tax not included)	
• Tents, Non-hookup site.....	\$15.00 per night or \$80.00 per week
• Hookup site [includes water, sewer & electric]	\$20.00 per night or \$120.00 per week or \$450.00 per month
• Reservation Fee.....	\$5.00 per site
• Cancellation Fee.....	\$5.00 (non-taxable)
<b>SWIMMING POOL RATES:</b> (sales tax included)	
• Daily Admission – Adult [18 & over].....	\$6.00
• Daily Admission – Teen [13 to 17].....	\$5.00
• Daily Admission Child [12 & under].....	\$4.00
• Resident Family Pass.....	\$140.00 [limited to 5 immediate family members]
• Non-Resident Family Pass.....	\$175.00 [limited to 5 immediate family members]
• Additional Family Members – Resident.....	\$25.00
• Additional Family Members – Non-Resident...	\$35.00
• Resident Individual Pass.....	\$100.00
• Non-Resident Individual Pass.....	\$125.00
• Punch Pass – Adult.....	\$50.00
• Punch Pass – Teen.....	\$42.00
• Punch Pass – Child.....	\$30.00
• AM Swim.....	\$2.00
• PM Swim.....	\$2.00
• One Hour Pool Rental.....	\$138.94 [\$130.00 w/o tax]
• Party Room Rental.....	\$30.00 per hour
• Family Swim.....	½ of daily admission

**FIRE DEPARTMENT**

Fire Call.....	\$750.00 per call plus \$350 per hour for the 2 <sup>nd</sup> and subsequent hours
Residential Smoke False Alarms.....	\$350.00 per call
Rescue Squad Call.....	\$130.50 per 15 min. plus \$6.25 per mile

**PLANNING AND ZONING APPLICATION FEES**

Conditional Use Permit.....	\$250.00 per application
Conditional Use Permit-Home Occupation.....	\$250.00 per application
Variance Permit.....	\$250.00 per application
Demolition Permit.....	\$15.00 [Per Building]

**MISCELLANEOUS FEES**

Armory Rent.....	\$35.00 per hour / \$100.00 per day
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City Council Chambers & Fire Hall Rent.....	\$25.00 per day (free to non-profit groups)
Bad Check Fee.....	\$30.00
Current Service Assessment Fee.....	\$50.00
Solicitor's Permit.....	\$20.00
Used Street Signs.....	\$10.00
Garbage Fee (weekly).....	\$11.00
Garbage Tag (extra 40 lbs sorted).....	\$ 1.25
Garbage Charge for Extra Bags Not Allowed.....	\$ 4.00 ea.

**DISEASED ELM TREE REMOVAL -**

Tree located:

- On property owner's front, side & rear yard..... 100% property owner cost
- On side yard boulevard..... 100% City cost
- On front yard boulevard..... 50% City/50% property owner cost

**NOTE:** Property owner has option of hiring someone other than the City's tree contractor to remove a diseased elm tree on the front yard blvd. but then the City will not participate in the cost to remove the tree.

**FAX CHARGES:**

- To Send..... \$1.00 per page
- To Receive..... 50¢/page to receive

**PARKING FEES:**

- Overtime Parking..... \$25.00
- Parking in Yellow..... \$25.00
- Other Illegal or Improper Parking..... \$35.00
- Snow Emergency..... \$50.00

**PHOTOCOPIES AND PRINTING:**

- 8½ x 11, 8½ x 14 & 11 x 17..... 20¢ per side
- Color 8½ x 11, 8½ x 14 & 11 x 17..... 50¢ per side
- Plotter..... \$4.00 per page

**EQUIPMENT & MATERIALS**

Labor for Public Works & Line Crew	\$80.00 per hour
All Public Works Pickups	\$10.00 per hour or \$50.00 per day + Current IRS Mileage Rate

**ELECTRIC DEPARTMENT:**

- Sul Air Compressor 225 cfm ..... \$140.00 per day plus fuel [without operator]
- Ringomatic Potholer Vac Machine..... \$140.00 per day [without operator]
- Electric Pole Rent (CenturyLink)..... \$4.50 per pole [Annual]
- Trailer Mounted Diesel Generator 40kw 3Ø 208V \$140.00 per day plus fuel [without operator]
- Kubota Portable Diesel Gen. 6.5 kw 1Ø 120/240 \$140.00 per day plus fuel [without operator]
- Sauber Tensioner on Trailer..... \$50.00 per day-MRES Member, \$60.00 per day-Non MRES Member

- Felling Pole Trailer..... \$50.00 per day-MRES Member, \$60.00 per day-Non MRES Member
- Reel Trailer..... \$50.00 per day-MRES Member, \$60.00 per day-Non MRES Member
- 2017 Ford F550 SD Small Bucket Truck #8... \$85.00 per hour-MRES Member, \$80.00 per hour-Non MRES Member plus Current IRS Mileage Rate member & non member
- 2009 International 4400 Altec AM50E...#10... \$100.00per hour-MRES Member, \$80.00 per hour-Non MRES Member plus Current IRS Mileage Rate member & non member
- 1997 Ford F350 1 Ton Dump Truck...#26..... \$100.00 per day -MRES Member, \$65.00 per day -Non MRES Member plus Current IRS Mileage Rate member & non-member
- 2001 Freightliner Versa Lift Digger/Derrick#11..... \$100.00 per hour-MRES Member, \$80.00 per hour-Non MRES Member plus Current IRS Mileage Rate member & non-member
- Panel Van.....#00..... \$75.00 per day-MRES Member, \$50.00 per day-Non-Member plus Current IRS Mileage Rate member & non-member
- Case 560 Trencher with operator..... \$80.00 per hour-MRES Member, \$65.00 per hour-Non MRES Member
- Trenching: 1999 Case 560 Chain Trencher..... \$3.00per foot or \$100.00 per hour [MRES Mbr] \$120.00 [Non-MRES Mbr] –whichever is higher [includes operator]
- Boring: 2007 Ditch Witch 2020 Boring Machine \$4.00 per foot [includes operator]
- 2015 Bobcat Skid Steer \$150.00 per hour-MRES Member, \$65.00 per hour-Non MRES Member
- 1992 Vermeer Wood Chipper..... \$100.00 per hour-MRES Member, \$65.00 per hour-Non MRES Member

**PARKS DEPARTMENT:**

- Mosquito Spraying..... \$80.00 per hour [man & pickup]
- Mosquito Spray..... \$42.00 per gallon
- Mowing Fees (includes equipment)..... \$100.00 per hour [minimum charge of \$100.00]
- Vermeer Tree Spade..... \$85.00 per hour [includes operator]
- 2008 Case Dx45 Utility Tractor w/attach..... \$80.00 per hour plus materials

**STREET DEPARTMENT:**

- 2007 Edco 14" Concrete Saw..... \$70.00 per hour plus saw blades [includes operator]
- Misc. Saws..... \$70.00 per hour plus blades or chains [includes operator]
- Router..... \$105.00 per hour [includes operator]
- Tar Kettle..... \$80.00 per hour plus materials [includes operator]
- Tack Wagon..... \$105.00 per hour plus materials [includes operator]
- 2016 Linelazer 3900 Striper..... \$105.00 per hour plus materials [includes operator]
- Self Propelled Steel Roller Packer..... \$75.00 per hour [includes operator]
- 2017 320E Skid Steer..... \$150.00 per hour [includes operator]
- Rubber Tire Roller Compactor..... \$75.00 per day [without operator]
- 2015 Elgin Pelican Sweeper.....#1..... \$150.00 per hour [includes operator]
- 2002 John Deere 544H Loader...#4..... \$150.00 per hour [includes operator with bucket or plow]
- 2014 Case Loader.....#5..... \$150.00 per hour [includes operator]
- 2006 John Deere 624 Loader.....#13..... \$150.00 per hour [includes operator with bucket or plow]
- Tandem Dump Truck – 12 yd. Box...#15,16,18 \$150.00 per hour [includes operator]
- Tandem Truck with Sander.....#16..... \$150.00 per hour [includes operator] plus \$55.00 per yd for sand salt
  
- 2013 Chevy 1 Ton w/Plow & Utility Dump#21 \$65.00 per hour 1 ton, \$80.00 with Plow [with operator]
  
- 2008 John Deere 772G Motor Grader.....#28. \$150.00 per hour [includes operator with blade or plow & wing]
- 2005 John Deere 317 Skid Steer..... \$150.00 per hour [includes operator]
- 2005 Wildcat Snowblower..... \$80.00 per hour [includes operator]
- 1988 John Deere 550G Dozer..... \$150.00 per hour [includes operator]

**WATER DEPARTMENT:**

- Backhoe – 2018 Case 580N #20..... \$150.00 per hour [includes operator]

• Tanaka Trash Pump..... \$75.00 per day [without operator]

**WASTEWATER DEPARTMENT:**

• 2018 Freightliner Jet-Vac...#27..... \$150.00 per hour [includes operator]

Councilmember Evenson seconded the foregoing resolution and the following vote was recorded:  
AYES: Schreck, Buyck, Collins, Olson, Evenson. NAYS: None. Thereupon the Mayor declared  
Resolution 2021-30 duly passed and adopted.

It was moved by Schreck, seconded by Olson and carried unanimously to approve the following  
election judges for the November 2, 2021 General Election:

Marti Benson	Gene Doscher
Sue Fitz	Dianne Doscher
Dixie Golden	Sharon Hagen
Pam Lawatsch	Mike Scheffler
LoAnn Hagen	John Wigfield
Diane Trew	Mary Langan
Val Alsaker	Glen Pederson

The Mayor said the Council will adjourn, then go on a tour of City Project.

There being no further business to come before the Council a motion was made by Evenson  
seconded by Schreck and carried unanimously to adjourn the Council meeting at 5:36 p.m.

\_\_\_\_\_  
Mayor

\_\_\_\_\_  
City Clerk



**Benson Police Department**

2110 Hall Avenue  
Benson, Minnesota 56215  
320-843-4790  
320-843-3769 (Fax)

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**RESOLUTION AUTHORIZING EXECUTION OF AGREEMENT**

Be it resolved that the Benson Police Department enter into a grant agreement with the Minnesota Department of Public Safety, for traffic safety enforcement projects during the period from October 1, 2021 through September 30, 2022.

The Benson Police Chief is hereby authorized to execute such agreements and amendments as are necessary to implement the project on behalf of the Benson Police Department and to be the fiscal agent and administer the grant.

I certify that the above resolution was adopted by the Benson City Council of Benson on October 18<sup>th</sup>, 2021.

SIGNED:

\_\_\_\_\_  
(Signature)

City Mayor \_\_\_\_\_

\_\_\_\_\_  
(Date)

WITNESSETH:

\_\_\_\_\_  
(Signature)

City Clerk \_\_\_\_\_

\_\_\_\_\_  
(Date)

# 2022 Enforcement Budget



## Benson Police Department

Impaired Driving Enforcement	\$	6,200.00
Seat Belt Enforcement	\$	2,100.00
Speed Enforcement	\$	2,950.00
Move Over Enforcement	\$	-
Distracted Enforcement	\$	2,950.00
Pedestrian	\$	-
<b>Total Overtime Enforcement Funding</b>	<b>\$</b>	<b>14,200.00</b>

	DWI	Other (402)	Total
Dispatch & Admin:			\$ -
Corrections Assistance:			\$ -
<b>Subtotal</b>			<b>\$ -</b>

Equipment	Grant Funded	Agency Match	
PBT			\$ -
Lidar/Radar	\$ 1,500.00	\$ 1,500.00	\$ 1,500.00
<b>Subtotal</b>			<b>\$ 1,500.00</b>

**Total Grant Award** **\$ 15,700.00**

Agency Match Required	<b>\$1,500.00</b>
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March 26, 2021

Rob Wolfington  
Benson Municipal Utilities  
1410 Kansas Ave  
Benson, MN 56215

RE: Reserved Capacity Agreement – Request Execution and Return prior to June 1

Dear Rob:

Missouri River Energy Services (MRES) is offering an extension to those members who currently have a Reserve Capacity Agreement (RCA) with MRES. At the March 8 meeting, the MRES Board of Directors authorized offering members the revised agreement.

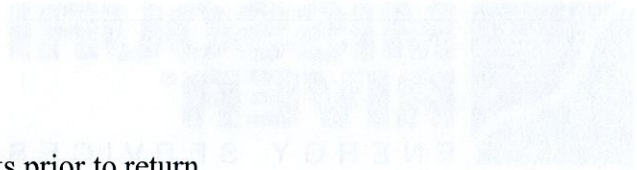
As you know, the existing RCA is an agreement between the member and MRES whereby MRES pays the member a monthly fee in exchange for making the local generating capacity available to MRES. The RCA can help MRES and the members meet their capacity requirements, while helping participating members add local backup generation to increase the reliability of their operations. This revised agreement continues this intent. As described in the presentations on October 28, 2020, and January 21, 2021, the agreement has a few key changes. They are outlined below;

- Extends the term of the RCA to May 31, 2052
- Terminates the existing RCA effective the date of execution by MRES
- Equivalent Forced Outage Rate term was added
- Additional requirements related to following dispatch instructions
- Recognizes that generation is now operating in a regional transmission organization environment of either the Southwest Power Pool or the Midcontinent Independent System Operator, Inc.

If you are comfortable with the new RCA, please have the RCA approved by your governing body, as appropriate.

Execution Instructions – return two executed versions.

1. Review and verify information contained in the main agreement Section 10.3 and exhibits are correct. If these are not correct, please contact us, we will modify and return.
2. RCA – sign both copies, do not date the documents.
3. Exhibit A – sign both copies.
4. Exhibit D – sign both copies.
5. Please return both copies by June 1, 2021, if you are not able to do so, please let us know.



6. MRES to sign, date the documents and exhibits prior to return.

If you have any questions, please do not hesitate to call me at 605.330.6977 or email me at [terry.wolf@mrenergy.com](mailto:terry.wolf@mrenergy.com), or Isabell Larson at 605.330.6947, [isabell.larson@mrenergy.com](mailto:isabell.larson@mrenergy.com).

Sincerely,

Terry Wolf  
Vice President of Power Supply & Operations

Bob Wolf  
System Technical Utilities  
1410 Kansas Ave  
Bismarck, ND 58103

Regional Capacity Agreement - Region Execution and Return prior to June 1

Dear Bob,

Missouri River Energy Services (MRES) is offering an extension to those members who currently have a Reserve Capacity Agreement (RCA) with MRES. At the March 2 meeting, the MRES Board of Directors authorized extension of term members the revised agreement.

As you know, the existing RCA is an agreement between the member and MRES whereby MRES pays the member a monthly fee in exchange for making the local generating capacity available to MRES. The RCA can help MRES and the member meet their capacity requirements, while helping participating members add local back-up generation to increase the reliability of their operations. This revised agreement continues this intent. As described in the presentation on October 28, 2020, and January 21, 2021, the agreement has a few key changes. They are outlined below:

- 1. Extends the term of the RCA to May 31, 2022.
- 2. Terminates the existing RCA effective the date of execution by MRES.
- 3. Replaces the existing Local Capacity Rate term with a new term.
- 4. Additional requirements related to following dispatch instructions.
- 5. Recognizes that generation is now operating in a regional transmission organization environment of either the Southwest Power Pool or the Midcontinent Independent System Operator, Inc.

If you are comfortable with the new RCA, please have the RCA approved by your governing body as appropriate.

2 Section Instructions - return two executed versions.

1. Review and verify instructions contained in the main agreement section 10.1 and exhibit for context. If there are not concerns, please contact us. We will modify and return.
2. RCA - sign both copies, do not date the documents.
3. Exhibit A - sign both copies.
4. Exhibit B - sign both copies.
5. Please return both copies by June 1, 2021. If you are not able to do so, please let us know.

## RESERVED CAPACITY AGREEMENT

Between

MISSOURI RIVER ENERGY SERVICES

and

THE CITY OF BENSON, MINNESOTA

This Reserved Capacity Agreement (“Agreement”) is made and entered into as of \_\_\_\_\_, 2021 (the “Effective Date”), between **Missouri Basin Municipal Power Agency d/b/a Missouri River Energy Services**, a body corporate and politic organized under Chapter 28E of the Code of Iowa and existing under the intergovernmental cooperation laws of the States of Iowa, Minnesota, North Dakota, and South Dakota (“MRES”), and Benson, a municipal corporation of the State of Minnesota (“Municipality”). MRES and Municipality are at times referred to herein individually as a “Party” and collectively as the “Parties.”

### RECITALS

A. Municipality is a member of MRES and has entered into a Power Sale Agreement with MRES under which Municipality purchases power and energy requirements from MRES.

B. MRES owns or has contractual rights to the output of generating facilities for the purpose of furnishing firm electric power and energy at wholesale to meet the requirements of Municipality and other members of MRES, and to meet other obligations of MRES.

C. Municipality owns certain electric generating facilities that, through the interconnection of Municipality’s electric distribution system with the transmission systems of other utilities, can be made available to the regional transmission system.

D. If Municipality’s generating facilities are maintained in a dependable operating condition in accordance with the terms of this Agreement, MRES can beneficially utilize, and desires to purchase, the output of Municipality’s generating facilities to meet MRES’s power supply obligations to its members and for other mutually beneficial purposes.

E. MRES has the dispatch, scheduling and transmission services required to utilize the output of Municipality’s generating facilities on an economical basis.

NOW, THEREFORE, in consideration of the covenants and agreements set forth in this Agreement, the Parties mutually agree as follows:

## ARTICLE 1 DEFINITIONS

The following terms, when capitalized in this Agreement, have the meanings set forth in this Article below. Other capitalized terms used in this Agreement, but not defined in this Article, have the meanings given them elsewhere in this Agreement.

1.1 “CPA Capacity” means the Unit or Units, if any, identified and designated in Exhibit A as CPA Capacity.

1.2 “DCA Capacity” means the Unit or Units, if any, identified and designated in Exhibit A as DCA Capacity. To qualify as DCA Capacity (rather than CPA Capacity), a Unit must satisfy the requirements of Section 5.5 of this Agreement, in addition to the other requirements of this Agreement.

1.3 “EFOR” means the equivalent forced outage rate of a Unit, representing the number of hours such Unit is not available to run or is limited in its run capacity compared to the number of hours the Unit is available to run at full capacity, as more particularly defined by the RTO in which a Unit is located or, if not defined by the RTO, by the North American Electric Reliability Corporation or any successor thereto. For example, an EFOR of two percent means a Unit is unavailable to run two percent of its potential running time. The EFOR of a Unit will be as determined by the applicable RTO or, if the RTO does not calculate the EFOR for generating units within its footprint, by MRES based on information provided by Municipality.

1.4 “Energy Adder 1” means the amount added to the Energy Costs, for energy production as specified in Section 3.3 up to Energy Block 1 in any month, in determining the total payment by MRES to Municipality for energy produced by a Unit. The Energy Adder 1 will be \$0.016 per kilowatt-hour (“kWh”) through May 31, 2022. Starting with the first day of the June 2022 billing period and continuing thereafter on the first day of each subsequent June billing period, MRES will adjust the monthly rate for the Energy Adder 1 by taking the product of \$0.016 per kWh and the quotient of the GDP Deflator for the calendar year preceding the adjustment date divided by the GDP Deflator for calendar year 2020 ( $\$0.016 \times (\text{Current GDP Deflator} / 2020 \text{ GDP Deflator}) = \text{Updated Energy Adder 1}$ ), rounded to the nearest \$0.001; provided, however, that the Energy Adder 1 may not be less than \$0.015 per kWh.

1.5 “Energy Adder 2” means the amount added to the Energy Costs, for energy production as specified in Section 3.3 exceeding Energy Block 1 in any month, in determining the total payment by MRES to Municipality for energy produced by a Unit. The Energy Adder 2 is \$0.005 per kWh.

1.6 “Energy Block 1” means eighty (80) times the Reserved Capacity amount of a Unit.

1.7 “Energy Costs” means the sum of the cost of fuel consumed in a Unit to generate energy, including any incremental cost for station service, plus the amount of any federal or state energy tax based on the amount or type of fuel consumed in the generation of electricity, plus the

amount of any federal or state pollution or emissions tax based upon the amount or type of fuel consumed in the generation of electricity.

1.8 “GDP Deflator” means the average annual Gross Domestic Product Implicit Price Deflator as published by the U.S. Bureau of Economic Analysis or its successor organization, computed to the nearest tenth. The value published by April 1 will be considered to be the final value for the prior calendar year.

1.9 “GVTC Test” means the annual capacity testing requirements and procedures required to be Planning Reserve Qualified capacity, as set forth in Exhibit E.

1.10 “Local Balancing Authority” has the meaning given to this term in the RTO tariff applicable to a Unit.

1.11 “Network Transmission” has the meaning given to this term in the RTO tariff applicable to a Unit.

1.12 “Operating Procedures” means the operating requirements and procedures required to be met and followed by Municipality in operating each Unit, as set forth in Exhibit D.

1.13 “Planning Reserve Qualified” means generation that meets the requirements of this Agreement, including metering, GVTC testing, and other reporting and call-out requirements as specified in this Agreement.

1.14 “Planning Year” has the meaning given to this term in the RTO tariff applicable to a Unit.

1.15 “Point of Delivery” means the point at which energy is delivered by Municipality to MRES under this Agreement, as identified in Exhibit B.

1.16 “Power Sale Agreement” means the long-term power supply purchase and sale agreement between MRES and Municipality, as described in Recital A.

1.17 “Prudent Utility Practice” means those practices, methods and procedures, as modified from time to time, used by electric utilities to design, engineer, select, construct, operate and maintain electric power facilities and equipment dependably, reliably, safely and economically with due regard for the practices required within the region.

1.18 “Reserved Capacity” means the entire amount of Planning Reserve Qualified capacity of a Unit as measured and determined according to the tests and criteria set forth in Article 5. The Reserved Capacity of each Unit, as so measured and determined, is set forth in Exhibit A, as may be updated from time to time in accordance with this Agreement.

1.19 “RTO” means Midcontinent Independent System Operator, Inc. or Southwest Power Pool, Inc., as applicable based on the location of a Unit, or any successor thereto.

1.20 “Transmission Provider” has the meaning given to this term in the RTO tariff applicable to a Unit.

1.21 “Uncontrollable Forces” means any cause beyond the control of the Party affected, including without limitation flood, earthquake, storm, lightning, fire, epidemic, pandemic, pestilence, war, riot, civil disturbance, labor disturbance, sabotage, or restraint by court or public authority, which by due diligence and foresight such Party could not reasonably have been expected to avoid. The term Uncontrollable Forces does not include an equipment failure, scheduled or forced outage, or any unexcused periods of unavailability of the Reserved Capacity for reasons within the control of Municipality.

1.22 “Unexcused Failure” means the failure of Municipality to provide all or a portion of the Reserved Capacity or energy, for a period exceeding ten minutes, when dispatched or operated by MRES for any reason other than: (a) the temporary removal of a Unit from service for normal maintenance outages, testing or training pursuant to a schedule agreed upon by Municipality and MRES in accordance with Section 6.10; or (b) an inability to operate a Unit due to Uncontrollable Forces.

1.23 “Unit” means a generator and associated equipment capable of generating electric energy that is owned and maintained by or on behalf of, and within the city limits of, Municipality and is used to provide Reserved Capacity and any associated energy under this Agreement. Each Unit is listed in Exhibit A.

1.24 “Units” means the combination of each and every Unit listed in Exhibit A, whether in the same location or different locations.

## ARTICLE 2 TERM OF AGREEMENT

2.1 Term. The term of this Agreement will commence on the Effective Date and will remain in effect through May 31, 2052, unless earlier terminated pursuant to the terms of this Agreement.

2.2 Termination. This Agreement may be terminated by MRES upon thirty (30) days’ written notice to Municipality upon the occurrence of any of the following events:

- a. There ceases to be any Units listed in Exhibit A.
- b. The Power Sale Agreement is terminated for any reason.
- c. Municipality breaches or violates any of its obligations under this Agreement and fails to cure such breach or violation within thirty (30) days of MRES’s written notice to Municipality of the breach or violation.

2.3 Removal of Unit. A Unit may be removed from Exhibit A, and thereby disqualified and removed from the terms of this Agreement, as set forth in this section below.

a. The Parties may remove a Unit from Exhibit A at any time by written agreement of the Parties.

b. MRES may remove a Unit from Exhibit A upon written notice to Municipality upon the occurrence of either of the following events: (i) the Unit is not Planning Reserve Qualified for a period of ninety (90) consecutive days; or (ii) the Unit fails to operate for a period of ninety (90) consecutive days due to an Unexcused Failure and was scheduled on four (4) or more of those days.

c. Municipality may remove a Unit from Exhibit A upon written notice to MRES in the event the Unit is no longer economically viable as reasonably determined by Municipality, provided that such removal will not take effect until the end of the period for which the Unit is then registered by MRES as a resource adequacy resource.

### ARTICLE 3 PURCHASE AND SALE

3.1 Reserved Capacity; Energy. During the term of this Agreement, and pursuant to the terms and conditions hereof, (a) Municipality will make available and sell to MRES, and MRES will purchase and accept from Municipality, the Reserved Capacity; and (b) MRES will take and pay for any energy associated with Reserved Capacity that is scheduled by MRES and delivered by Municipality to the Point of Delivery. Municipality will provide service over its transmission system and distribution system; no transmission, distribution or other service charges or loss compensation will be charged by Municipality to MRES for the delivery of the Reserved Capacity and energy to MRES.

3.2 Reserved Capacity Rates. MRES will pay Municipality for the Reserved Capacity furnished at the Point of Delivery, each month, in a sum equal to the amount of CPA Capacity and/or DCA Capacity, as applicable, multiplied by the monthly rate per kilowatt (“kW”) applicable to the Reserved Capacity type, as described in this section below, subject to any adjustment pursuant to Article 4.

a. For CPA Capacity, the monthly rate will be \$1.92 per kW from the Effective Date through May 31, 2022. Starting with the first day of the June 2022 billing period and continuing thereafter on the first day of each subsequent June billing period, MRES will adjust the monthly rate for CPA Capacity by taking the product of \$1.92 per kW and the quotient of the GDP Deflator for the calendar year preceding the adjustment date divided by the GDP Deflator for the calendar year 2020 ( $\$1.92 \times (\text{Prior Year GDP Deflator}/2020 \text{ GDP Deflator}) = \text{Updated CPA Capacity rate}$ ). The resulting monthly rate for CPA Capacity will be rounded to the nearest \$0.01 per kW.

b. For DCA Capacity, the monthly rate will be \$2.85 per kW from the Effective Date through May 31, 2022. Starting with the first day of the June 2022 billing period and continuing thereafter on the first day of each subsequent June billing period, MRES will adjust the monthly rate for DCA Capacity by taking the product of \$2.85 per

kW and the quotient of the GDP Deflator for the calendar year preceding the adjustment date divided by the GDP Deflator for the calendar year 2020 ( $\$2.85 \times (\text{Prior Year GDP Deflator}/2020 \text{ GDP Deflator}) = \text{Updated DCA Capacity rate}$ ); provided, however, that the price for DCA Capacity resulting from such adjustment will not increase from the prior year by less than one percent or more than four percent in any single year. The resulting monthly rate for DCA Capacity will be rounded to the nearest \$0.01 per kW.

3.3 Energy Rates. MRES will pay Municipality for energy scheduled by MRES and generated by a Unit and delivered by Municipality to the Point of Delivery, as follows: (a) at a rate equal to Municipality's Energy Costs plus the Energy Adder 1, for such energy production up to Energy Block 1 in any month; and (b) at a rate equal to Municipality's Energy Costs plus the Energy Adder 2, for such energy production exceeding Energy Block 1 in any month. The fuel cost portion of the Energy Costs will be calculated at the average cost of the fuel consumed during the month as purchased by Municipality and reflected in its accounting records. The cost of fuel when using a Unit for generation by Municipality as described in Section 6.8(a) will be the responsibility of Municipality. The cost of fuel consumed for heating a Unit is included in the price for Reserved Capacity and will be the responsibility of Municipality.

3.4 Payment. MRES will pay for Reserved Capacity and energy purchased pursuant to Section 3.1(a) as set forth below. All payments will be made by Automated Clearing House.

a. For Reserved Capacity, MRES will pay Municipality by the twentieth (20<sup>th</sup>) day of the month for all Reserved Capacity purchased in the preceding month.

b. For energy, Municipality will send MRES an invoice by the tenth (10<sup>th</sup>) day of each calendar month succeeding the month in which Municipality supplied energy to MRES, which invoice will identify the amount of energy sold and sufficient detail to support the Energy Costs, including the average cost of fuel as described in Section 3.3 and a reliable accounting (including meter readings) of all fuel consumed. Such invoice will be clearly marked for "Reserved Capacity/Energy" and be addressed to:

Accounts Payable  
Missouri River Energy Services  
P.O. Box 88920  
Sioux Falls, SD 57109-8920

MRES will determine the amount owed for the energy, using the invoice for Energy Costs and supporting fuel records, and pay that amount to Municipality by the later of the twentieth (20<sup>th</sup>) day of the month or ten (10) business days after receipt of the invoice.

#### ARTICLE 4 FEE ADJUSTMENT AND REIMBURSEMENT

4.1 EFOR Adjustment. The fees paid by MRES for the Reserved Capacity of a Unit pursuant to Section 3.2 assume and require that the Unit has an EFOR of five percent or less. In the event the EFOR of a Unit in any given Planning Year is more than five percent, the monthly

fees payable by MRES to Municipality for the Reserved Capacity of such Unit in the ensuing Planning Year will be decreased by the percent amount that the EFOR of such Unit exceeds five percent, rounded to the nearest one-tenth of a percent. For example, if the EFOR of a Unit in the 2022 Planning Year is 8.83%, the Reserved Capacity payments for such Unit in the 2023 Planning Year will be reduced by 3.8%.

4.2 Unexcused Failure to Operate. In the event a Unit is unable to operate for any period of time due to an Unexcused Failure, MRES will be entitled to reduce monthly payments for Reserved Capacity with respect to such Unit in an amount equal to the number of days during which the Unit was unable to operate as required by this Agreement, which reduction will continue until Municipality demonstrates to the satisfaction of MRES that the Unit is available as required by this Agreement; provided, however, that in the event MRES is assessed or incurs any penalties, fines, charges or costs due to a failure to meet any resource adequacy requirements or other regulatory or reliability requirements as a result of the Unexcused Failure, MRES will be entitled to recover from the Municipality the greater of (a) the reduction in monthly payments for Reserved Capacity resulting from such Unexcused Failure as described in this section above, and (b) the amount of any penalties, fines, charges and costs assessed against or incurred by MRES due to the Unexcused Failure, provided that Municipality's responsibility for such penalties, fines, charges and costs due to any single Unexcused Failure will not exceed an amount equal to twelve months of Reserved Capacity payments to Municipality under this Agreement.

## ARTICLE 5 QUALIFICATION OF RESERVED CAPACITY

5.1 Qualified Reserved Capacity. A Unit will be deemed to be Planning Reserve Qualified if and to the extent it meets the requirements of this Agreement, including this Article, the Operating Procedures, and Exhibit E. The Reserved Capacity of each Unit, as measured and determined pursuant to this Article, is set forth in Exhibit A, as may be updated from time to time in accordance with this Article. MRES from time to time may modify the Reserved Capacity qualification requirements set forth in Exhibit E to reflect new criteria applicable to testing or qualification of generation.

5.2 Calculation of Reserved Capacity Amount. The amount of Reserved Capacity for each Unit will not exceed the highest rating of such Unit adjusted to summer peak conditions at the Point of Delivery as determined by the most recent GVTC Test performed during the previous sixteen (16) months. The sum of Reserved Capacity amounts for all Units will be adjusted down to the nearest 100 kW and will not exceed any transmission interconnection service limitations applicable to the Units.

5.3 GVTC Tests. Municipality, upon the request of MRES, will conduct periodic GVTC Tests consistent with the requirements and procedures set forth in Exhibit E. Such requests will be made at least two weeks in advance and, to the extent possible, for a time convenient to Municipality. GVTC Tests will be required once per year and also immediately after a modification or repair of a Unit. If a change of at least 100 kW in Planning Reserve Qualified capacity for any Unit results from a GVTC Test, MRES will revise Exhibit A to change the Reserved Capacity for that Unit in accordance with the updated Planning Reserve

Qualified capacity amount, effective the first day of the month following the month during which the test was conducted. MRES will pay Energy Costs plus the Energy Adder 1 and the Energy Adder 2, if applicable, for energy produced during scheduled GVTC Tests.

5.4 Test Procedure and Results. Municipality will furnish all personnel and equipment necessary for all GVTC Tests, measure and record the results of all GVTC Tests, and report all test results to MRES. MRES reserves the right to be present at any GVTC Test.

5.5 Additional DCA Capacity Requirements. Any Unit designated as DCA Capacity must meet the following requirements, in addition to the other requirements of this Agreement:

- a. The Unit must be capable of unattended operation and remote start from locations determined by MRES.
- b. MRES must have the ability to directly control the Reserved Capacity by operating the Unit by remote control if desired, which may include unattended operation.
- c. The Unit must be capable of being at full Reserved Capacity within ten minutes of MRES dispatch, which includes the time for notification and ramp-up.
- d. The Unit must be capable of starting without being connected to the transmission system, commonly referred to as "Black Start Capability."

## ARTICLE 6 OBLIGATIONS OF MUNICIPALITY

6.1 Licenses. Municipality will obtain and maintain in full compliance all licenses, permits and approvals, including air quality permits, required by federal, state and local laws and regulations to enable the Units to be Planning Reserve Qualified capacity and to permit the dispatch and operation of the Units in accordance with this Agreement.

6.2 Compliance. Municipality will maintain and operate the Units in compliance with all applicable federal, state and local laws and regulations, including environmental laws and regulations, and the terms and conditions of all contracts, permits, licenses and approvals relating to the Units.

6.3 Additional Facilities and Services. Municipality will install or cause to be installed all switches, relays, controls and any other protective equipment required to protect the Units and any on-site personnel during operation of the Units. Municipality will be responsible for any facilities in addition to the Units and any arrangements for service over the transmission systems of other utilities required for Municipality to provide the Reserved Capacity and energy under this Agreement and to perform its other obligations under this Agreement. Exhibit C identifies certain additional facilities and services identified by the Parties.

6.4 Fuel. Municipality will purchase and maintain a fuel supply sufficient for the Units to be Planning Reserve Qualified capacity and to permit the dispatch and operation of the

Units in accordance with this Agreement. Municipality will comply with all federal, state and local laws and regulations, including all environmental laws and regulations, applicable to fuel and any other hazardous substances used in connection with the Units.

6.5 Connection. Municipality will connect each Unit to MRES's wide area network ("WAN"), if requested by MRES. MRES will be responsible for the cost of connection to the WAN and for any monthly fees associated with the WAN.

6.6 Repairs and Improvements. Municipality will make all repairs, replacements, modifications and improvements to the Units or associated facilities, whether required by applicable laws or regulations or by other causes, necessary to enable the Units to provide the amount of Reserved Capacity specified in Exhibit A. In the event any required repairs, replacements, modifications or improvements are not made by Municipality, the Reserved Capacity set forth in Exhibit A will be adjusted if and as necessary and MRES may exercise any other rights and remedies under this Agreement.

6.7 Maintenance and Operation. Municipality will maintain and operate the Units in accordance with the terms of this Agreement, Prudent Utility Practice, and the Operating Procedures. The Operating Procedures will be reviewed from time to time by the Parties and may be modified by agreement of the Parties. Any agreed modifications to the Operating Procedures will be memorialized in an updated Exhibit D executed by the Parties. If the Parties are unable to reach an agreement on proposed modifications to the Operating Procedures, either Party may terminate this Agreement upon thirty (30) days' written notice to the other Party; provided such termination will not take effect prior to the end of the then-current Planning Year.

6.8 Dispatch. Municipality may operate the Units only for MRES's use and only when dispatched under this Agreement, except as specifically provided in this section below. MRES, the Local Balancing Authority, and the Transmission Provider will have the sole authority for dispatching the Units as provided in this section. When MRES schedules a Unit for operation, such schedule will require a minimum operating time as specified in the Operating Procedures. MRES may designate one or more agents to represent MRES for purposes of this Agreement for scheduling and dispatching activities. Dispatching may be provided verbally by telephone or electronically via email, facsimile or the WAN. Municipality will generate electricity from a Unit pursuant to dispatch instructions provided by MRES, including schedules for testing or exercising a Unit.

a. Municipality may operate a Unit for its own use only when a distribution system failure prevents the delivery of firm electric power and associated energy from MRES to Municipality. In such an event, Municipality may operate a Unit solely for Municipality's use at its own expense, and Municipality will submit to MRES a report of the amount of generation (capacity and energy) and the amount of fuel used during such generation period. The report will be clearly marked as not being for payment by MRES.

b. Municipality may operate a Unit to mitigate transmission limitations, including isolation from the transmission system serving Municipality's load or other local area load similarly situated to Municipality, when directed to do so by the Local

Balancing Authority or Transmission Provider. In such an event, Municipality will immediately notify MRES of such operation. If the transmission limitation being mitigated involves Network Transmission, MRES will pay Municipality for energy produced during such operation. If the transmission limitation being mitigated does not involve Network Transmission, Municipality will take reasonable steps to minimize the amount and costs of operation, including implementing undervoltage load shedding, using demand response resources, making public appeals for reduction of load, utilizing distribution side switching in coordination with the transmission owner, and seeking reimbursement of operating costs from governmental sources, the Local Balancing Authority, and the Transmission Provider; and MRES will pay Municipality for energy produced during such operation (less any payment or reimbursement received by Municipality from the Local Balancing Authority and/or Transmission Provider) except to the extent Municipality fails to implement the above-described operation and cost minimization efforts.

6.9 Telephone Contact. Municipality will maintain one telephone contact which is continuously staffed or monitored for receiving and responding to MRES dispatch instructions for operation of the Units.

6.10 Planned Outages. MRES and Municipality will jointly identify and schedule all planned outages for each Unit. The planned outages will be scheduled to conform with the needs and economics of MRES's generating plans and, unless otherwise agreed by MRES, will be scheduled at least one hundred fifty (150) days in advance or longer if and as required by the applicable RTO. Municipality may not plan an outage of all or any part of a Unit except as provided in this section. MRES will continue to make monthly capacity payments to Municipality during planned outages jointly identified and scheduled by the Parties in accordance with this section.

6.11 Emergency. In the event of an operating emergency with respect to a Unit or the distribution or transmission system of Municipality, Municipality will take such action as it, in its discretion, may deem prudent to terminate the emergency so as to preserve the safety, integrity and operability of the Unit or associated facilities, protect the health and safety of the public and its personnel, and minimize any adverse environmental effects of the emergency.

6.12 Information. Municipality will provide information and data concerning each Unit as reasonably requested by MRES, including information relating to generator availability required for capacity accreditation with an RTO, to determine EFOR, or otherwise. Municipality acknowledges and agrees that this information is necessary for MRES to receive the benefits of the Reserved Capacity under this Agreement, and that MRES may withhold from Municipality any payments hereunder until such information is provided to MRES.

6.13 Notices. Municipality will notify MRES as soon as possible (not to exceed one business day after discovery) when anything is discovered which might affect the availability or capacity of a Unit, and will keep MRES informed regarding the status of the Unit and of all actions and steps taken by Municipality to restore full availability of the Unit.

6.14 Access. Municipality will permit MRES representatives to enter Unit sites at reasonable times and upon reasonable notice to Municipality.

6.15 No Other Sales. Municipality may not enter into any sales, including non-firm sales, from any Unit to other utilities or any other third party.

## ARTICLE 7 OBLIGATIONS OF MRES

7.1 Dispatching Services. MRES will provide or obtain generation dispatching services for the Reserved Capacity.

7.2 Transmission Service. MRES will obtain any transmission service beyond Municipality's system required for MRES to make use of any capacity and associated energy dispatched from the Units pursuant to this Agreement.

7.3 Ancillary Services. MRES will provide any ancillary services due solely to MRES scheduling and dispatching of the Units.

7.4 Registration. MRES, at its option, may register the Units with an RTO as necessary to obtain its full value as a resource adequacy resource.

7.5 Reports. MRES will report to Municipality any failure of a Unit to start remotely so Municipality can follow-up and prepare the Unit for future starts.

## ARTICLE 8 METERING

8.1 Meters. Municipality, at its cost, will furnish, install and maintain, or cause to be furnished, installed and maintained, all metering equipment required to measure and record all energy generated and delivered from each Unit to MRES at the Point of Delivery. The metering equipment will provide, in a format acceptable to MRES, a continuous record of the thirty (30) minute integrated total energy produced by the Unit and transmitted to MRES at the Point of Delivery during each month in which energy was generated and sold to MRES under this Agreement.

8.2 Testing. Municipality will test and calibrate the meters by comparison with accurate standards in accordance with Prudent Utility Practice at intervals of not greater than three (3) years after initial testing and calibration. Municipality also will conduct special meter tests upon the request of MRES. The costs of all tests will be borne by Municipality; provided, however, if any special meter test requested by MRES discloses that the meters are recording accurately, MRES will reimburse Municipality for the cost of such test. Meters registering not more than two percent above or below normal will be deemed to be accurate. The readings for any meter determined by test to be inaccurate will be corrected from the beginning of the monthly billing period immediately preceding the billing period during which the test was made in accordance with the percentage of inaccuracy found by such test. If any meter fails to register,

the energy delivered from the impacted Unit during such period of failure will be estimated by the Parties from the best information available. Municipality will notify MRES in advance of the time of any meter test so that a representative of MRES may be present at such test.

## ARTICLE 9 LIABILITY AND INDEMNITY

9.1 No Third Party Beneficiary. Nothing in this Agreement will be considered or construed to create any duty, standard of care, or liability or obligation (contractual or otherwise) to any third party.

9.2 Waiver of Consequential Damages. In no event will MRES or Municipality be liable to the other Party or any third party for special, indirect, incidental, punitive or consequential damages under, arising out of, or in connection with the performance or non-performance of this Agreement, whether based on contract, tort, strict liability, warranty, indemnity or otherwise, except as expressly provided in this Agreement.

9.3 Indemnity by Municipality. Municipality agrees to indemnify, defend and hold harmless MRES and its officers, directors, employees and agents from and against any and all claims, damages, liabilities, costs and expenses, including reasonable attorneys' fees, arising out of or related to any breach or default in the performance by Municipality of any of its obligations under this Agreement.

9.4 Indemnity by MRES. MRES agrees to indemnify, defend and hold harmless Municipality and its officers, directors, employees and agents from and against any and all claims, damages, liabilities, costs and expenses, including reasonable attorneys' fees, arising out of or related to any breach or default in the performance by MRES of any of its obligations under this Agreement.

## ARTICLE 10 GENERAL TERMS

10.1 Records. The Parties, in accordance with generally accepted accounting principles and practices, will keep and maintain such records as may be necessary or useful in carrying out this Agreement, and make such records available to the other Party for inspection.

10.2 Uncontrollable Forces. Neither MRES nor Municipality will be considered to be in default of any obligation under this Agreement if prevented from fulfilling such obligation by reason of an Uncontrollable Force. If either Party cannot fulfill an obligation under this Agreement because of an Uncontrollable Force, that Party will notify the other Party within one business day of the occurrence. A Party rendered unable to fulfill any obligation by reason of an Uncontrollable Force must exercise due diligence to remove such inability as soon as practicable.

10.3 Notices. Any notice required by this Agreement will be given in writing unless otherwise expressly provided in this Agreement. All notices will be deemed properly given if delivered personally or sent by U.S. mail, first-class postage prepaid to a Party as noted below:

MRES:  
Missouri River Energy Services  
Attn: Legal Department  
3724 West Avera Drive  
P.O. Box 88920  
Sioux Falls, SD 57109-8920

Municipality:  
City Manager  
Attention: Rob Wolfington  
1410 Kansas Avenue  
Benson, MN 56215

Either Party may change its designation of the person or position who is to receive notices on its behalf by giving the other Party written notice of such change.

10.4 Assignment. Neither Party may assign this Agreement without the prior written consent of the other Party, which consent may not be unreasonably withheld. Notwithstanding the foregoing, MRES may assign this Agreement to Western Minnesota Municipal Power Agency and may collaterally pledge and assign this Agreement as security for debt obligations of MRES or Western Minnesota Municipal Power Agency.

10.5 Binding Effect. All of the terms, covenants and conditions of this Agreement will be binding upon, and inure to the benefit of and be enforceable by, the Parties and their respective successors, heirs, executors and permitted assigns.

10.6 Survival. Notwithstanding any other term or condition of this Agreement, the terms of Section 4.2 and Article 9 will survive termination or expiration of this Agreement.

10.7 Severability. If any provision of this Agreement is determined to any extent to be invalid, the remainder of this Agreement will not be affected and every other provision of this Agreement will be valid and in force to the fullest extent allowed by law.

10.8 No Waiver. No failure on the part of any Party to exercise, and no delay in exercising, any right or remedy under this Agreement will preclude any other or further exercise thereof or the exercise of any other right or remedy. No remedy conferred upon the Parties under this Agreement is intended to be exclusive and every such remedy will be cumulative and in addition to every other remedy available under this Agreement or at law or in equity.

10.9 Governing Law. With the exception of other state or federal statutes and regulations governing the operation of the Units, this Agreement will be governed by the laws of the state in which the Units are located.

10.10 Entire Agreement. This Agreement, including all exhibits attached hereto which are incorporated herein by this reference, contain and constitute the entire agreement between the

Parties regarding the subject matter hereof and supersede all prior agreements between the Parties relating to the subject matter hereof, including the Reserved Capacity Agreement between the Parties dated October 1, 2013. This Agreement may not be amended, modified or terminated, except by a written instrument signed by both Parties.

10.11 Counterparts. This Agreement may be executed in two or more counterparts, each of which will be an original, but all of which together will constitute one and the same instrument. A facsimile or PDF copy of this Agreement and any signature thereon will be considered for all purposes as an original.

[Signature Page Follows]

IN WITNESS WHEREOF, the Parties hereto have caused this Reserved Capacity Agreement to be executed as of the date and year first written above.

MISSOURI BASIN MUNICIPAL POWER AGENCY  
d/b/a MISSOURI RIVER ENERGY SERVICES

By: \_\_\_\_\_  
Name: Terry Wolf  
Title: Vice President of Power Supply & Operations

CITY OF BENSON, MINNESOTA

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

List of Exhibits (Attached)

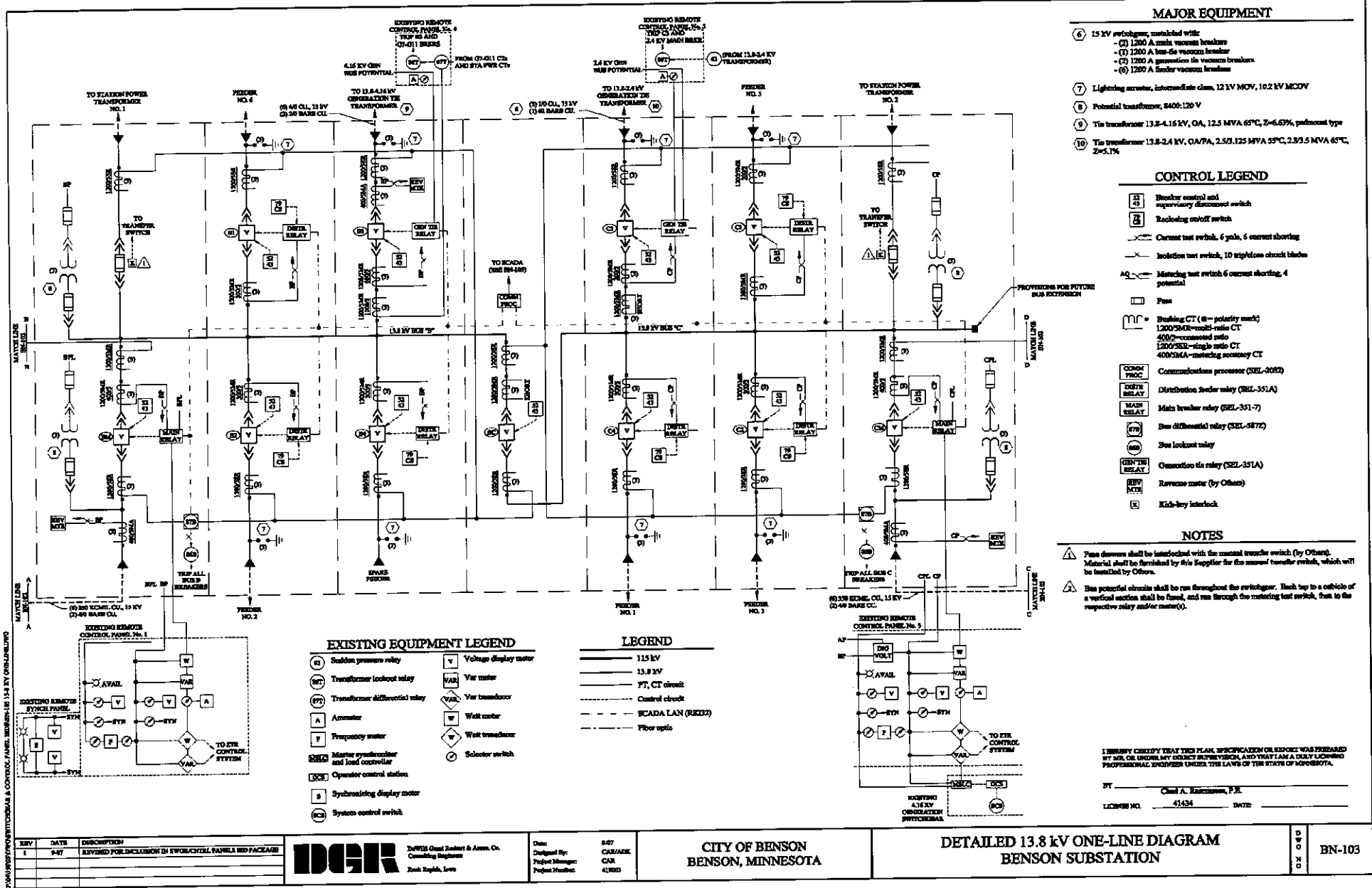
- Exhibit A – Reserved Capacity Table
- Exhibit B – Point of Delivery Description
- Exhibit C – Transmission and Additional Facilities Arrangements
- Exhibit D – Operating Procedures
- Exhibit E – Reserved Capacity Qualification Requirements



## Exhibit B: POINT OF DELIVERY DESCRIPTION

This Point of Delivery Description is hereby made a part of the Reserved Capacity Agreement between Missouri River Energy Services (MRES) and Benson, Minnesota (the Municipality).

1. The attached diagram of the Municipality's electrical system shows the configuration of its equipment. The Point of Delivery shall be where the Plant bus interconnects with the distribution system of the Municipality.
2. The Municipality shall provide and install electronic interval metering of revenue accuracy capable of recording demand and energy at 15 or 30-minute intervals. This metering shall also be compatible with the MRES meter data translation scheme. The metering scheme shall be installed so that the total load of the Municipality and the total generation by the Municipality can be determined from these recordings and the recordings of the Municipality's metering. The metering scheme shall also ensure that any time a Unit is generating, it will not reduce the Municipality's overall billing demand or billing energy consumption.
3. If the generation is not metered at or towards the load side of the generator step-up transformer, if the facility has one, the meter readings shall be adjusted downwards by one percent.



## **Exhibit C: TRANSMISSION AND ADDITIONAL FACILITIES ARRANGEMENTS**

These Transmission and Additional Facilities Arrangements are hereby made a part of the Reserved Capacity Agreement between Missouri River Energy Services (MRES) and Benson, Minnesota (the Municipality).

1. The Municipality is interconnected with the 115 kV transmission facilities of Great River Energy that are integrated into the high voltage transmission network of the Midcontinent Independent Transmission System Operator, Inc. (MISO).

EXHIBIT D  
TO RESERVED CAPACITY AGREEMENT

OPERATING PROCEDURES

These Operating Procedures are made a part of the Reserved Capacity Agreement between Missouri River Energy Services (“MRES”) and Benson, Minnesota, (“Municipality”).

1. Municipality will maintain each Unit in readily operable condition so it can be placed into service, synchronized in parallel with the regional interconnected transmission system, and loaded to full Reserved Capacity within an acceptable call-out and start-up period for MRES peaking or emergency capacity. An acceptable call-out and start-up period for Reserved Capacity will be within two hours following notice by MRES, except that nothing in this paragraph relieves DCA Capacity from meeting the requirements of Section 5.5 of the Agreement. MRES, from time to time, may engage in tests and exercises to ensure that each Unit is able to meet these requirements, and Municipality will cooperate accordingly.
2. A Unit may be dispatched only as provided in Section 6.8 of the Agreement. For any GVTC Tests, generation schedules will be provided by MRES not later than noon of the prior business day. The schedules may be revised from time to time on reasonable notice and by mutual agreement of the Parties.
3. For CPA Capacity, and DCA Capacity that does not have remote control capability installed, Municipality will have personnel available to operate the Units when called upon by MRES.
4. Municipality will notify the MRES Scheduling Desk of any Unit outages, limitations, or other changes in a Unit’s status, including the failure of DCA Capacity to start remotely.
5. Municipality will strive, during each dispatch or test period, to have each Unit generating at the full amount scheduled (normally from on-the-hour to on-the-hour time intervals) for each respective hour. Startup, shutdown, and changes from one hour to the next will follow a ramp-up or ramp-down process across the hour (not to exceed a ten-minute period starting five minutes before the next hour).
6. If any problem occurs during operation of a Unit, Municipality will immediately contact MRES or Local Balancing Authority as applicable. See the table below for contact information.

	MUNICIPALITY	MRES	LBA: OTP
Contact Person	Plant Operator	Scheduling Desk	Local Balancing Authority
Telephone	320-843-4775	605-330-6966	218-739-8263
Fax	320-842-7151	605-332-5865	218-739-84625

7. The minimum operating time that each Unit is to be scheduled is one hour.

8. MRES will consider the physical constraints and operating characteristics of the Units, such as startup and shutdown limitations as well as minimum and maximum continuous and peak generation levels of each Unit, when dispatching the Units.
9. MRES will endeavor to schedule the Units so as not to exceed any known operating limit or air quality permits. However, Municipality is responsible for ensuring the Units are not operated in excess of any operating limits or permits.
10. Municipality will, at the end of each month in which a Unit is operated, submit to MRES a monthly unit report and any other reports as may be reasonably requested by MRES.
11. Municipality and MRES will mutually agree upon, and put into effect, from time to time, such other operating procedures as may be required in order to establish the methods of operation to be followed in the performance of the Agreement and these Operating Procedures.

These Operating Procedures are approved and effective as of June 1, 2021. These Operating Procedures will remain in effect concurrently with the Agreement and will terminate therewith.

MISSOURI BASIN MUNICIPAL POWER AGENCY  
d/b/a MISSOURI RIVER ENERGY SERVICES

By: \_\_\_\_\_  
Name: Terry Wolf  
Title: Vice President of Power Supply & Operations

Benson, Minnesota

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

EXHIBIT E  
TO RESERVED CAPACITY AGREEMENT

RESERVED CAPACITY QUALIFICATION REQUIREMENTS

These Reserved Capacity Qualification Requirements are made a part of the Reserved Capacity Agreement between Missouri River Energy Services (“MRES”) and Benson, Minnesota (“Municipality”).

For each Unit to remain Planning Reserve Qualified, the Municipality must meet the requirements specified in this Exhibit in addition to those specified in the Agreement.

1. Municipality will perform an annual GVTC Test as follows:
  - a) Each Unit will be tested. MRES may schedule all Units to operate simultaneously.
  - b) The test will be performed at least once each year, between September 1 and August 31.
  - c) The test will operate the Unit at full load for at least one full hour for diesel units, and at least two hours for steam and combined cycle units.
  
2. Municipality will provide outage reporting as follows:
  - a) Municipality will report any scheduled or planned outages to MRES in advance.
  - b) Municipality will report any generation production or availability data required by NERC, an RTO, or other regional entities to such entities.
  
3. Municipality will provide staffing and callout responsiveness and capabilities as follows:
  - a) For remote operation (not applicable to CPA Capacity), the Unit will respond within ten minutes’ notice. For other scheduled operation, the Unit will respond within two hours.
  - b) Responding includes producing at the full scheduled amount within the specified time.
  - c) The Unit is expected to operate when scheduled, unless excused via a previously agreed scheduled outage.
  - d) Municipality will respond to MRES staff, MRES’s agent, or the Balancing Area as specified in the Operating Procedures.
  - e) The Unit will be prepared to operate for a minimum of four consecutive hours per day for at least five days each year.
  - f) The Unit will be permitted, and capable of operating, for at least 450 hours per year.
  
4. Municipality will maintain fuel storage and availability as follows:
  - a) Municipality will maintain sufficient fuel storage and handling facilities in good repair and in operational condition. Damage to or failure of Municipality’s fuel storage or handling facilities will be repaired or corrected by Municipality on a timely basis at Municipality’s expense.
  - b) For Units operated on liquid fuel, fuel storage will be provided on site to ensure capability to operate at the full Reserved Capacity for a minimum of four hours. In addition, sufficient storage and replenishment capability will be arranged to ensure

capability to operate at the full Reserved Capacity for five sequential days for four hours each day.

- c) Firm delivery is not required for natural gas supply at this time, but may be a requirement in the future or once a Unit experiences a natural gas supply interruption while scheduled to operate.

MRES may update these requirements as necessary to remain consistent with RTO and regional planning reserve qualification requirements.

This Exhibit is approved and effective as of June 1, 2021.

MISSOURI BASIN MUNICIPAL POWER AGENCY  
d/b/a MISSOURI RIVER ENERGY SERVICES

By: \_\_\_\_\_

Name: Terry Wolf

Title: Vice President of Power Supply & Operations

## Val Alsaker

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**From:** Rob Wolfington  
**Sent:** Wednesday, October 13, 2021 8:16 PM  
**To:** Val Alsaker; Glen Pederson  
**Subject:** Fwd: MRES Distribution Maintenance Services Agreement with Benson - Offering Agreement to Extend  
**Attachments:** image002.jpg; image004.png; image006.jpg; Distribution System Operations and Maintenance Agreement - Benson 20211001 draft.docx; MRES-Benson DM let agree extension 20211001.docx

See attachment for packets

Sent from my iPhone

Begin forwarded message:

**From:** Terry Wolf <Terry.Wolf@mrenergy.com>  
**Date:** October 1, 2021 at 12:56:01 PM CDT  
**To:** Rob Wolfington <rob.wolfington@city.co.swift.mn.us>  
**Cc:** Joni Livingston <Joni.Livingston@mrenergy.com>, Jeff Becthold <Jeff.Becthold@mrenergy.com>  
**Subject:** MRES Distribution Maintenance Services Agreement with Benson - Offering Agreement to Extend

Rob,

As briefly discussed this pm, attached is a cover letter supporting the offer to extend the distribution maintenance services agreement and the proposed draft agreement.

We appreciate the opportunity to work with you on distribution maintenance. After you have had a chance to review, we would be happy to provide any additional support to answer any questions about the proposed agreement extension.

If the draft agreement is acceptable, please sign 2 copies and return them to MRES, and MRES will return a fully executed version to you after action by our board.

Respectfully,

Terry J. Wolf  
VP Power Supply and Operations

[terry.wolf@mrenergy.com](mailto:terry.wolf@mrenergy.com)  
O: 605-330-6977  
M: 605-376-8050

3724 West Avera Drive  
Sioux Falls, SD 57108  
[www.mrenergy.com](http://www.mrenergy.com)

Follow MRES on

October 1, 2021

Robert Wolfington  
City Manager  
1410 Kansas Avenue  
Benson, MN 56215

Dear Rob:

Enclosed is an agreement to extend the distribution maintenance services agreement currently provided by Missouri River Energy Services (MRES). As you know the current agreement is scheduled to end on December 2022. Based on discussions with Jeff Becthold, we are providing you with the enclosed agreement for an extension of the services for an additional five years after termination of the existing agreement, similar to the other prior extensions.

MRES and Benson have enjoyed a good working arrangement for many years and desire to continue the relationship into the future. MRES and Benson have communicated well to ensure that your community is supported by three well trained and reliable staff. The extension of this agreement will allow that to continue.

Along with a full agreement enclosed in this packet, below is a summary of the material changes from the last agreement executed in the 2016 timeframe;

- Section 1 – Added a definition for Generation Facilities which is now used throughout the agreement.
- Section 2 – Term extended to December 31, 2028.
- Section 3 – Duties - Notes that the parties will mutually agree to the number of personnel provided by MRES versus specifying a specific number of employees. Added that MRES will perform locates as processed by Gopher State One Call and the City. Also added that MRES will assist in identifying and obtaining easements.
- Section 6 – Compensation - Added detail related to identification of unemployment taxes and paid time off as a direct expense.
- Section 10 – Uncontrollable Forces - added pandemic to the list of uncontrollable forces.
- Section 19 – added sub-section 19.12 – noting parties jointly participated in the development of the agreement.
- A number of ministerial changes.

Either Jeff Becthold or I are willing to assist you in the presentation of the agreement for consideration by your city council as needed. If you have any questions, don't hesitate to contact either of us with any questions.

Sincerely,



Terry Wolf  
Vice President of Power Supply and Operations

**MRES - Benson**  
**Distribution System Operations and Maintenance Agreement**

This Distribution System Operations and Maintenance Agreement (Agreement) is made as of the \_\_\_ day of \_\_\_\_\_, 2021, between Missouri Basin Municipal Power Agency d/b/a Missouri River Energy Services, a body corporate and politic organized under Chapter 28E of the Code of Iowa and existing under the intergovernmental cooperation statutes of the States of Iowa, Minnesota, North Dakota and South Dakota (MRES), and the City of Benson, Minnesota, a municipal corporation of the State of Minnesota (City), such parties being herein referred to individually as Party or collectively as Parties.

WHEREAS, the City owns and operates an Electric Distribution System (as defined below), which provides retail electric service to the retail customers in and around the City; and,

WHEREAS, the City seeks to continue to deliver reliable electric service to its retail customers, and desires to obtain assistance in operating and maintaining its Electric Distribution System; and,

WHEREAS, the City owns and operates certain Generation Facilities (as defined below) which it has made available to MRES under the Reserve Capacity Agreement (as defined below); and,

WHEREAS, MRES is currently providing operations and maintenance services for the City with respect to its Electric Distribution System and Generation Facilities, pursuant to a Distribution System Operations and Maintenance Agreement dated as of December 15, 2017, (the “Current Agreement”).

WHEREAS, the City desires to have MRES continue to provide such services for the City and MRES desires to continue to perform such services for the City.

NOW THEREFORE, in consideration of the mutual covenants contained herein, it is agreed by the Parties as follows:

Section 1 – Definitions

1.1 **Designated Representative** shall mean, with respect to the City, its City Manager, and, with respect to MRES, its Distribution Systems Superintendent. Either Party may change its respective Designated Representative by notifying the other Party in writing of such change.

1.2 **Generation Facilities** shall mean those electric generating facilities of the City subject to the terms of the Reserved Capacity Agreement.

1.3 **Electric Distribution System** shall mean the electric distribution system in the City's service area, which is used to serve all the electric customers of the City's assigned service area. This shall include, but not be limited to, overhead and underground wires, poles, transformers, street lights, meters, switches, and substations and radial lines which connect the City's electric system to the area transmission system.

1.4 **Material Breach** shall mean (a) a Party's failure to perform an obligation under this Agreement, (b) a Party's performance of a function under this Agreement in a manner that is considered to be unsafe under Prudent Utility Practice, or (c) a Party's insistence that the other Party perform a function under this Agreement in a manner that is considered to be unsafe under Prudent Utility Practice.

1.5 **Prudent Utility Practice** shall mean those practices, methods and procedures, as modified from time to time, that are currently used by electric utilities to construct, operate and maintain electric distribution and generating facilities and equipment dependably, reliably, safely and economically with due regard for the procedures required by the National Electric Safety Code.

1.6 **Reserved Capacity Agreement** shall mean the Reserved Capacity Agreement between the City and MRES dated October 1, 2013, which made available to MRES the capacity of certain electric generating facilities of the City, as such agreement may be amended, updated or replaced from time to time by the Parties.

## Section 2 - Term

This Agreement shall become effective on January 1, 2023, and shall remain in effect until December 31, 2028. The Current Agreement shall remain in effect up to and until January 1, 2023, at which time this Agreement will take effect without any further action of the Parties. Subsequent to December 31, 2028, this Agreement shall continue thereafter on a year-to-year basis, unless terminated by a written notice given by one Party to the other Party no less than one year prior to the date of termination.

## Section 3 - Duties of MRES

3.1 MRES shall provide qualified personnel as needed to operate and maintain the Electric Distribution System. The specific number of personnel provided by MRES shall be as mutually agreed by the Parties from time to time. Such personnel shall be supervised by the MRES Designated Representative. MRES will perform the following tasks relating to the Electric Distribution System:

3.1.1 Provide all services which MRES deems necessary to adequately carry out its duties under this Agreement including, but not limited to, (a) responding to emergency and non-emergency situations relating to the Electric Distribution System, (b) identifying and carrying out inspections of the Electric Distribution System, (c) providing preventive maintenance, testing, and repair of Electric Distribution System facilities, poles (including treatment of poles), oil circuit reclosers, meters, lines and substation facilities, (d) installation and replacement of meters, lines and substation facilities, and (e) performing locates as processed by Gopher State One Call and the City.

3.1.2 Connect and disconnect electric customers of the City at the direction of the City's Designated Representative.

3.1.3 Install service drops and service extensions at the direction of the City's Designated Representative.

3.1.4 Monitor improvements to the Electric Distribution System that are performed by an outside contractor, and report any problems, irregularities or issues to the City's Designated Representative.

3.1.5 Trim trees to ensure adequate clearance near the Electric Distribution System based on Prudent Utility Practices and according to procedures established by the City.

3.1.6 Assist the City in identifying and obtaining easements necessary for electric distribution system construction and maintenance.

3.2 MRES shall provide qualified personnel needed to operate and maintain the Generation Facilities. The specific number of personnel provided by MRES shall be as mutually agreed by the Parties from time to time. Such personnel shall be supervised by the MRES Designated Representative. MRES will perform the following tasks in connection with the Generation Facilities.

3.2.1 Operate the Generation Facilities in accordance with the Reserved Capacity Agreement and in accordance with the standard operating procedures attached as Exhibit 1.

3.2.2 Perform the maintenance programs on the Generation Facilities according to the City's existing standards and procedures. The City shall be responsible for making all arrangements for any sampling for testing purposes, including all aspects of the transportation of any potentially hazardous materials.

3.2.3 Monitor any improvements to the Generation Facilities which are performed by outside contractors and report any problems to the City's Designated Representative.

3.2.4 Coordinate emergency and scheduled start-ups with other city personnel.

3.2.5 Maintain switchgear, breakers, automatic relays, and other associated equipment according to the City's existing standards and procedures.

3.2.6 Prepare plant performance reports as required by law, permit or the City's requests, and submit them to the City for signature and transmittal to appropriate authorities.

3.3 MRES shall perform the following tasks in connection with the City's load management system.

3.3.1 Install control boxes on water heaters and air conditioners and verify the controlled zones.

3.3.2 Install sub-meters and control boxes on electric heat installations and ensure that different heating zones are placed on different controlled zones so that not all the heating zones are being controlled at the same time.

3.3.3 Maintain the load management receiver and conduct annual tests on the receiver.

- 3.3.4 Respond to customer complaints about the load management system at the direction of the City's Designated Representative.
- 3.4 MRES shall perform safety inspections on the equipment listed in Exhibit 2, based on Prudent Utility Practice.
- 3.5 Each year, MRES shall provide a written report to the City's Designated Representative, prior to the City's approval of its annual budget, on suggested Electric Distribution System or Generation Facilities improvements, modifications, additions, and retirements.
- 3.6 MRES shall provide a written report to the City's Designated Representative of the need to restock the Electric Distribution System and/or Generation Facilities inventory, based on MRES monitoring of the receipt of items the City has ordered and the use of inventory by MRES in carrying out the responsibilities under this Agreement. The MRES report shall include information necessary for the City's Designated Representative to update the City's inventory records according to the procedures the City has established, consistent with Section 5.7 below.
- 3.7 MRES shall have the right to take any and all Electric Distribution System or Generation Facilities equipment out of service, even if this action causes all or a portion of the customers of the City to be without electricity, when in the sole judgment of MRES such actions are necessary to repair, maintain, replace, test or inspect any equipment in the Electric Distribution System or Generation Facilities or to maintain the safety of the public or MRES employees. Except in the case of an emergency, MRES shall notify the City's Designated Representative prior to taking any Electric Distribution System or Generation Facilities equipment out of service.
- 3.8 MRES shall be responsible for performing the necessary procedures to ensure manufacturers' warranties are maintained on new equipment purchased for use on the Electric Distribution System or Generation Facilities and specifically identified on Exhibit 2, and MRES shall provide information necessary to assist the City in enforcing equipment warranties and guarantees.
- 3.9 MRES services shall include a maintenance program to ensure continued operation of equipment owned, and specifically identified on Exhibit 2, by the City. MRES shall provide the City with documentation of the performance of preventive and corrective maintenance on such equipment in accordance with manufacturers' recommendations and consistent with Prudent Utility Practice, at intervals and in sufficient detail as may be reasonably determined by the City's Designated Representative.
- 3.10 MRES shall implement and maintain an employee safety program in compliance with laws, rules and regulations applicable to MRES operations hereunder.
- 3.11 MRES shall make recommendations to the City regarding the need, if any, for the City to rehabilitate, expand or modify the Electric Distribution System or Generation Facilities to comply with governmental safety regulations.
- 3.12 MRES may make minor replacements or additions to the Electric Distribution System or Generation Facilities, without prior permission from the City's Designated Representative. A minor replacement or addition is defined as a project which has a cost estimated by MRES not to exceed \$5,000.

3.13 In performing the activities described in this Section 3, the MRES Designated Representative shall coordinate with the City's Designated Representative and shall keep the City's Designated Representative informed of the progress of MRES activities. The MRES Designated Representative shall not be directly accountable to the City Council of the City or take direction therefrom.

3.14 MRES shall represent to third parties, including the citizens of the City, that all activities it performs under this Agreement are being performed under the joint auspices of MRES and the City. MRES and the City shall determine how that representation is to be made, and the logos, service marks, or names that may be used to convey that representation. By making this representation, however, neither the City nor MRES consider this Agreement to constitute a joint venture for purposes of liability to third parties and do not hereby modify or qualify in any way the liability and indemnification provisions of Sections 13 and 14 below.

3.15 MRES shall operate in accordance with the City's practices and procedures when entering or performing work on the City customers' premises or facilities, *provided, however,* that such practices and procedures shall be consistent with Prudent Utility Practices.

3.16 MRES shall provide all services using Prudent Utility Practice and in compliance with all applicable federal, state and local statutes, rules and/or ordinances. At all times, MRES personnel shall operate in accordance with MRES policies, operating rules and procedures then in effect. In the event there is a conflict between the City's typical process or procedures and Prudent Utility Practices, MRES personnel shall operate in accordance with Prudent Utility Practices. **NO OTHER REPRESENTATION, GUARANTEE OR WARRANTY WITH RESPECT TO THE QUALITY OR NATURE OF THE SERVICES APPLIES, AND ANY AND ALL OTHER REPRESENTATIONS, GUARANTEES AND WARRANTIES, WHETHER EXPRESS OR IMPLIED, ARE HEREBY DISCLAIMED.**

3.17 The City shall have first priority for the services of the linemen stationed within the City during outages and other emergencies occurring within the Electric Distribution System.

3.18 MRES reserves the right to assign its personnel based in the City to duty outside the corporate limits of the City for purposes of assisting another municipality with its electric distribution system *except* during outages or other emergencies occurring within the Electric Distribution System; *provided,* that at all times at least one lineman shall be available to respond within twenty (20) minutes to outages and other emergencies occurring within the Electric Distribution System. All such duty assignments outside the corporate limits of the City must be of a short duration and approved by the City's Designated Representative.

#### Section 4 - Hazardous Materials

4.1 As part of the services provided to the City under this Agreement, MRES, if expressly requested by the City, shall perform the activities necessary to dispose of any specifically identified hazardous materials generated by the Electric Distribution System and the Generation Facilities in accordance with Prudent Utility Practice and in compliance

with all applicable federal, state, and local statutes, rules or ordinances. The City shall be responsible for all costs related to the clean-up and disposal of hazardous material.

4.2 MRES is not responsible for any cost or liability relating to clean-up and disposal of hazardous materials under this Agreement. The City shall indemnify and hold MRES harmless for any costs or liability that MRES incurs, including but not limited to all clean-up costs, fines or penalties assessed against MRES by any federal, state, or local agency or regulatory body in connection with the generation, identification, clean-up, disposal, or arranging for the disposal of hazardous materials related to MRES activities under this Agreement *except to the extent* that such costs, fines or penalties are the result of the failure of MRES to follow Prudent Utility Practices in connection with the clean-up, disposal or arranging for the disposal of such hazardous materials. In that event, MRES shall indemnify and hold the City harmless for any costs or liability the City incurs, including but not limited to all clean-up costs, fines or penalties assessed by any federal, state or local agency or regulatory body resulting from MRES acts that were not in accordance with Prudent Utility Practices with respect to such hazardous material.

4.3 The City shall be responsible for arranging for all packaging, labeling, shipping and transportation of any hazardous materials, and any related training required, under this Agreement in compliance with the Hazardous Materials Transportation Act, 49 U.S.C. § 5101 *et seq.*, as amended, and the regulations of the U.S. Department of Transportation made thereunder and set forth in Title 49 of the Code of Federal Regulations including without limitation requirements to provide hazardous materials training to employees who prepare hazardous materials for transportation.

#### Section 5 - Duties of the City

5.1 The City shall be responsible for all budgeting, planning for, and authorization of capital improvements, service extensions, and general management of the utility. The City's Designated Representative shall keep MRES advised in these areas in a timely manner.

5.2 The City shall be responsible for meter reading, billing, collections and all accounting records. MRES will assist the City from time to time with meter reading and call-backs. The City shall provide MRES reasonable access to facilities to maintain records for the City at the City's offices, consistent with record retention requirements applicable to Minnesota municipal entities. The City shall make available to MRES those records necessary or useful in carrying out the services that are the subject of this Agreement, including the City's practices and procedures that MRES is to use in carrying out these services. The City shall be responsible for secure storage and lifecycle management of such records, and shall provide MRES reasonable access to such records upon request of MRES.

5.3 The City shall provide MRES, at no cost to MRES if used within the Electric Distribution System or the Generation Facilities, with the temporary use of any piece of the City's equipment necessary or useful for MRES to perform its obligations under this Agreement in the most cost-effective manner. If MRES utilizes this equipment for purposes other than carrying out its duties under this Agreement, MRES shall compensate the City for such use according to the rate schedule set forth on Exhibit 2. The City may update both the rate schedule and list of equipment subject to the maintenance program set forth in Exhibit 1 once per year.

5.4 The City shall keep in force all warranties, guarantees, easements and licenses that have been granted to the City and those rights are not transferred to MRES under this Agreement.

5.5 The City shall fund all capital expenditures which in its sole discretion it authorizes. MRES shall advise the City of any capital improvement it deems necessary or appropriate. Any loss, damage, or injury resulting from the City's failure to provide capital improvements when reasonably requested by MRES shall be the sole responsibility of the City. The City shall indemnify MRES for any costs or liability it incurs, including but not limited to fines or penalties assessed against MRES by any federal, state, or local agency or regulatory body, or any judgments against MRES in favor of third parties for damages arising from or related to the City's failure to provide capital improvements on a timely basis.

5.6 The City shall receive and respond to all complaints, inquiries or requests for service from its customers, and shall determine what services are to be requested from MRES with respect to any customer complaint, inquiry or request consistent with MRES responsibilities under this Agreement. Except in cases of emergency, MRES shall not receive, nor provide any services as a result of, any complaints, inquiries or requests received directly from the City's customers.

5.7 The City shall maintain inventory and inventory records, based on information provided by MRES pursuant to Section 3.6 above, using Prudent Utility Practice.

#### Section 6 - Compensation

6.1 The City shall compensate MRES monthly for all costs MRES incurs in fulfilling its duties under this Agreement. Such costs shall consist of the following:

6.1.1 All direct labor costs, including but not limited to overtime pay, on-call pay, call-out pay and related overheads including health insurance, retirement plan, paid time off (including without limitation any paid time off accrued by an MRES employee while providing services on behalf of MRES under this Agreement, to be paid upon the earlier of termination of this Agreement or termination of such employee's employment with MRES), payroll taxes, unemployment taxes and related expenses, and training.

6.1.2 An additional five percent (5%) of the costs defined in 6.1.1 and any other expenses incurred by MRES directly attributable to the general administration of this Agreement.

6.1.3. Any outside services or contractors employed by MRES on behalf of the City and not paid by the City directly.

6.1.4. Any materials and supplies for maintenance, operations or construction not provided by the City.

6.1.5 Reimbursement for the use of MRES owned vehicles used in fulfilling MRES obligations under this Agreement, which reimbursement shall be at a mileage rate established by MRES from time to time.

6.1.6 Insurance costs directly related to fulfilling MRES obligations under this Agreement and required by the terms of this Agreement.

- 6.1.7 Losses not covered by insurance for which the City is responsible under this Agreement.
- 6.1.8 Other costs incurred by MRES in providing the services under this Agreement and which are approved by the City.
- 6.1.9 An additional one and one-quarter percent (1.25%) of the amounts listed in 6.1.1, 6.1.2, 6.1.5, and 6.1.8.

### Section 7 - Personnel

- 7.1 MRES shall provide qualified personnel who are assigned full-time to the operations and maintenance of the Electric Distribution System and Generation Facilities on the effective date of this Agreement. Such personnel shall be employees of MRES, and shall not be employees of the City. All employees will be subject to MRES policies and procedures.
- 7.2 All such employees shall reside in, or within twenty (20) minutes response time of, the City, unless otherwise agreed in writing by the City.
- 7.3 The employees assigned by MRES to provide services to the City under this Agreement shall meet the appropriate licensing and certification requirements of the State of Minnesota.
- 7.4 MRES shall provide ongoing training and education for appropriate personnel in the areas of electric distribution system and routine generation facility maintenance, operation, repair, replacement, safety and supervisory skills as needed to enable MRES, in its sole judgment, to maintain the appropriate quality of service to the City.
- 7.5 MRES personnel will not perform duties for the City outside of the scope of the services specified in this Agreement without the prior authorization of the MRES Designated Representative.

### Section 8 - Billing by MRES

- 8.1 Within twenty-five (25) days after the first day of each month, MRES shall submit an invoice to the City for the charges for all services furnished under this Agreement during the preceding month. Detailed invoices shall be provided to the City by MRES for all charges incurred that are billed as "other costs" as described in Section 6.1.8 above.
- 8.2 Payment by the City is due twenty (20) days after the date of invoice. All payments shall be made via Automated Clearing House or by other electronic funds transfer.
- 8.3 In the event the City disputes all or any part of an invoice, the City shall nevertheless pay the full amount of the invoice when due and, within forty-five (45) days from the date of the invoice, notify MRES in writing of the grounds on which any charges in the invoice are disputed and the amount in dispute. The City will not be entitled to any adjustment on the account of any disputed charges, which are not brought to the attention of MRES within the time and in the manner specified in this section, except for clerical errors and adjustments due to an audit.

8.4 Interest will be charged on any unpaid amounts at a rate of one percent (1%) per month. Interest on delinquent amounts shall be calculated from the due date of the bill to the date payment is received.

8.5 The amount owed by the City to MRES under this Agreement may be offset in whole or in part at the discretion of MRES, by any amount owed by MRES to the City.

#### Section 9 - Billing by City for Equipment Use

9.1 Within twenty-five (25) days after the first day of each month, MRES shall submit to City an itemized list of the equipment used by MRES during the preceding month for purposes other than service to the City, if any, in accordance with Section 5.3 above, along with the appropriate billing measurement. The City shall submit an invoice to MRES, as soon as practical thereafter, for such use.

9.2 Payment by MRES is due twenty (20) days after receipt of the invoice. All payments shall be made via Automated Clearing House or by other electronic funds transfer.

9.3 In the event MRES disputes all or any part of an invoice, MRES shall nevertheless pay the full amount of the invoice when due and, within forty-five (45) days from the date of the invoice, notify the City in writing of the grounds on which any charges in the invoice are disputed and the amount in dispute. MRES will not be entitled to any adjustment on the account of any disputed charges which are not brought to the attention of the City within the time and in the manner specified in this section, except for clerical errors and adjustments due to an audit.

9.4 Interest will be charged on any unpaid amounts at a rate of one percent (1%) per month. Interest on delinquent amounts shall be calculated from the due date of the bill to the date payment is received.

#### Section 10 - Uncontrollable Forces

10.1 Neither MRES nor the City shall be considered to be in default in respect to any delay or failure to carry out any obligation hereunder (other than the obligation to pay bills) if prevented from fulfilling such obligations by reason of uncontrollable forces.

10.2 The term uncontrollable forces is deemed for the purposes of this Agreement to mean any forces caused by or resulting from acts or events beyond the control of the Party affected, including but not limited to acts of God; failure of facilities; flood, earthquake, explosion, storm, lightning, fire; epidemic, pandemic, pestilence; war, hostilities (whether war is declared or not), invasion, riot, civil disturbance, labor disturbance, sabotage; terrorist threats or acts, whether foreign or domestic; cyberattack; national or regional emergency; actions, restraint, or orders by court or public authority; actions, embargoes, or blockades in effect on or after the date of this Agreement; or any other events, whether similar or dissimilar, beyond the control of the affected Party, any or all of which by due diligence and foresight such Party could not reasonably have been expected to avoid.

10.3 The Party rendered unable to fulfill any obligation by reason of uncontrollable forces shall, if practicable under the circumstances, notify the other Party within a reasonable time

of the occurrence of such event, stating the period of time the occurrence is expected to continue, if known. The affected Party shall exercise due diligence to remove such inability with all reasonable dispatch, and ensure, to the extent reasonable under the circumstances, that the effects of such uncontrollable forces are minimized; *provided, however*, that the settlement of strikes or lockouts shall be entirely within the discretion of the Party having the difficulty, and that the above requirement that any interruption or reduction of service due to uncontrollable forces shall be remedied with the exercise of due diligence, shall not require the settlement of strikes or lockouts by acceding to the demands of opposing parties when such course is inadvisable in the discretion of the Party having the difficulty.

### Section 11 - Insurance

11.1 For purposes of this Section 11, the term insurance shall be defined as (a) any transference of risk of loss to a third party through the purchase of insurance coverage, or (b) the partial or total assumption of risk of loss through any form of self-insurance.

11.2 The City shall maintain or cause to be maintained insurance, which it deems to be adequate in its sole judgment, on its real property, which includes but is not limited to storage buildings, shops, garages, and inventory. In the event of a loss, the City is responsible for any or all self-insured retention and self-insurance.

11.3 The City shall maintain or cause to be maintained insurance, which it deems to be adequate in its sole judgment, on its capital equipment, which includes but is not limited to generation, transmission and distribution facilities. In the event of a loss, the City is responsible for any or all self-insured retention and self-insurance.

11.4 The City shall maintain or cause to be maintained insurance, which it deems to be adequate in its sole judgment, on the mobile equipment listed in Exhibit 1. In the event of a loss, the City is responsible for any or all self-insured retention and self-insurance.

11.5 The City and its insurers waive all rights of subrogation against MRES, its directors, members of its governing boards, officers, employees, or agents with respect to the property insurance maintained or caused to be maintained in accordance with Section 11.2, 11.3, and 11.4.

11.6 During the term of this Agreement, the City shall maintain a policy of general liability and automobile liability insurance in the amount of one million five hundred thousand dollars (\$1,500,000.00) and shall name MRES as an additional insured thereon with respect to MRES activities under this Agreement.

### Section 12 - Dispute Resolution

12.1 The Parties shall exercise best efforts to informally resolve all disputes, including billing disputes, in accordance with this Section 12 before resorting to legal action.

12.2 Whenever a dispute arises, the Parties' Designated Representatives shall meet to discuss and attempt to resolve the matter.

12.3 If the meeting of the Designated Representatives does not resolve the dispute, either Party may continue to attempt to resolve the dispute, and shall do so by submitting a written notice to the other Party describing the specific basis of the dispute. The Parties shall attempt

to resolve the dispute informally within thirty (30) days from the date of the meeting of the Designated Representatives.

12.4 If the Parties cannot reach agreement within the thirty (30) day period referred to in Section 12.3, each Party shall prepare and deliver to the other a written offer of settlement of the dispute within thirty (30) days after the end of the thirty-day period referred to in Section 12.3.

12.5 Within thirty (30) days after the exchange of settlement offers referred to in Section 12.4, the President and Chief Executive Officer of MRES and the Mayor of the City shall meet and attempt to settle the dispute. If the Parties reach agreement, they shall immediately take any action agreed upon and make any payments required. If the Parties fail to reach agreement within thirty (30) days after the exchange of settlement offers referred to in Section 12.4, this dispute resolution process will be deemed to be concluded. The Parties may then resort to any legal recourse available to obtain resolution of the matter.

### Section 13 - Liability

13.1 Except for its negligence, or for nonpayment of bills or as otherwise specifically provided in this Agreement, neither Party, nor its directors or members of its governing boards, officers, employees, or agents, shall be liable to the other Party for any loss, damage, claim, cost, charge, or expense arising from performance or nonperformance under this Agreement.

13.2 Nothing in this Agreement shall be construed to create any duty or standard of care, or any liability or obligation, contractual or otherwise, with reference to any third party.

13.3 Neither Party shall be liable to the other Party, whether in contract, in tort (including negligence and strict liability), under any warranty, or otherwise, for any special, indirect, incidental, or consequential loss (inclusive of penalties ordered by any governmental agency) or damage whatsoever.

13.4 The provisions of this Section 13 will survive termination, cancellation, or expiration of this Agreement and will apply notwithstanding any other provisions of this Agreement to the fullest extent permitted by law.

### Section 14 - Indemnification

14.1 Each Party shall defend, indemnify and hold harmless the other Party, its affiliates, and their respective directors, members of its governing boards, officers, employees and agents from and against any and all claims, liability, loss, damage or expense, including attorneys' fees and costs, to the extent such claim arises from (a) the indemnifying Party's (or its agents' or employees') willful or grossly negligent acts, (b) breach of this Agreement by the indemnifying Party, or (c) liabilities, hazards or defects relating to the Electric Distribution System or Generation Facilities. This indemnification obligation shall not be limited by insurance coverage.

14.2 The provisions of this Section 14 will survive termination, cancellation, or expiration of this Agreement and will apply notwithstanding any other provisions of this Agreement to the fullest extent permitted by law.

#### Section 15 - Severability

In the event that any of the terms, covenants or conditions of this Agreement, or the application of any such term, covenant or condition, shall be held invalid as to any person or circumstance by any court having jurisdiction under the circumstances, the remainder of this Agreement, and the application of its terms, covenants or conditions to such persons or circumstances, shall not be affected thereby.

#### Section 16 - Waivers

Any waiver at any time by either Party hereto of its rights with respect to a default or any other matter arising in connection with this Agreement shall not be deemed to be a waiver with respect to any prior or subsequent default or matter.

#### Section 17 - Assignments

This Agreement shall inure to the benefit of and be binding upon the successors and assigns of the Parties hereto. The obligations and responsibilities of this Agreement may be assigned by either Party (a) only in full, (b) only with the written approval of the other Party, which approval shall not be unreasonably withheld, and (c) only with the written acceptance of such assignment, including all obligations, by the assignee.

#### Section 18 - Material Breach and Early Termination

If either Party commits a Material Breach of this Agreement and does not remedy such breach upon conclusion of the dispute resolution process described in Section 12, the other Party may terminate this Agreement. A Party seeking to terminate this Agreement for a Material Breach must provide the other with a written notice of termination thirty (30) days before the date of the termination. If either Party terminates the Agreement by reason of a Material Breach, the breaching Party shall reimburse the terminating Party for any costs incurred by reason of the termination.

#### Section 19 - General

19.1 Except as provided for expressly herein, neither this Agreement nor any terms hereof may be terminated, amended, supplemented, waived, modified, assigned or transferred except by an instrument in writing executed by both Parties to this Agreement.

19.2 Any notices, demands or requests provided for in this Agreement shall be in writing and shall be deemed properly served if (a) delivered in person; or (b) sent by United States mail, postage prepaid, to the persons specified below:

For City:

For MRES:

City of Benson  
Attn: City Manager  
1410 Kansas Avenue  
Benson, MN 56215-1718

Missouri River Energy Services  
Attn: General Counsel  
PO Box 88920  
Sioux Falls, SD 57109-8920

19.3 The descriptive headings of the various sections of this Agreement have been inserted for convenience of reference only and shall in no way modify or restrict any of the terms and provisions of this Agreement.

19.4 This Agreement may be executed simultaneously in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

19.5 Exhibits are hereby incorporated into this Agreement and may be changed as specified in the appropriate sections of this Agreement.

19.6 The City will make its maps and records of the Electric Distribution System and the Generation Facilities available to MRES and its personnel in connection with carrying out the terms of this Agreement.

19.7 Either Party may contract for any outside services which may be needed from time to time to repair, upgrade, or maintain the Electric Distribution System or Generation Facilities. Each Party will keep the other Party informed of any services for which it has contracted. MRES shall not be entitled to compensation under Section 6.3 above for outside services or contractors employed by MRES unless the City has given its prior written approval to such contract.

19.8 MRES is an independent contractor to the City.

19.9 The Parties shall keep and maintain such records as may be necessary or useful in carrying out the services that are the subject of this Agreement, and shall make such records available to the other Party for inspection. MRES shall maintain records for the City at the City's offices consistent with record retention requirements applicable to Minnesota municipal entities. The City shall be responsible for secure storage and lifecycle management of such records, and shall provide MRES reasonable access to such records upon request of MRES.

19.10 The City has the right to audit, at its own expense, all internal records relating to MRES expenditures under this Agreement.

19.11 This Agreement is made under, and shall be deemed to be governed by and construed according to, the laws of the State of Minnesota.

19.12 The parties have participated jointly in the negotiation and drafting of this Agreement. If an ambiguity or question of intent or interpretation arises, this Agreement will be construed as if drafted jointly by the parties, and no presumption or burden will arise favoring or disfavoring either party by virtue of the authorship of any term of this Agreement.

## Section 20 - Representations

The City represents that it is the sole owner in fee title of the Electric Distribution System on which MRES shall perform its services. The City grants MRES the authority to enter the Electric Distribution System or Generation Facilities property to perform the services as set forth in this Agreement.

Section 21 - Entire Agreement

This Agreement as written, including the recitals and exhibit(s) (as any such exhibit(s) may be revised from time to time), forms the entirety of the agreement, and prior and subsequent agreements will not have effect unless formed in accordance with Section 21.

[Signature Page Follows]

IN WITNESS WHEREOF, the Parties hereto have caused this Distribution System Operations and Maintenance Agreement to be executed as of the date first written above.

MISSOURI BASIN MUNICIPAL  
POWER AGENCY d/b/a MISSOURI  
RIVER ENERGY SERVICES

By \_\_\_\_\_  
Terry Wolf  
Vice President, Power Supply and  
Operations

Date \_\_\_\_\_

CITY OF BENSON, MINNESOTA

By \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

Date \_\_\_\_\_

By \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

Date \_\_\_\_\_

**Distribution System Operations and Maintenance Agreement  
Between  
Missouri River Energy Services and Benson**

**Exhibit 1  
Generator Operating Manual**

Based on procedures accepted by Minnesota League of Cities – Insurance Trust

**Distribution System Operations and Maintenance Agreement  
Between  
Missouri River Energy Services and  
Benson**

**Exhibit 2  
City Equipment Rental Rates &  
Equipment Subject to MRES Maintenance Program**

This Exhibit 1 provides a detailed listing relating to equipment owned by the City of Benson (City) which is made available by the City to Missouri River Energy Services (MRES) for the purposes of carrying out this Distribution System Operations and Maintenance Agreement. This Exhibit may be updated once per calendar year.

**A. EQUIPMENT RENTAL RATES.**

In the event that MRES utilizes the equipment of the City for purposes other than carrying out its duties to provide service to the City under this Agreement (as permitted by Section 5.3 of the Agreement), MRES shall compensate the City for such use according to the City's annual fine and fee schedule, as modified from time to time.

**B. EQUIPMENT SUBJECT TO MRES MAINTENANCE PROGRAM.**

MRES shall provide a maintenance program to ensure the continued operation of that equipment of the City specifically described in the table below. MRES maintenance shall include procedures necessary to ensure manufacturers' warranties are maintained, and that equipment is inspected, repaired and replaced when necessary, based on manufacturers' warranties and Prudent Utility Practice. For any new equipment acquired by the City during the calendar year, which it desires to include in the MRES Maintenance Program, the City shall inform the MRES Designated Representative and provide all relevant documentation. The City may add new items to, or delete existing items from, the list of Equipment Subject to MRES Maintenance Program as part of the annual update of this Exhibit 1.

EQUIPMENT DESCRIPTION <sup>1</sup>	MANUFACTURER	WARRANTY/ MANUAL <sup>2</sup>

NOTES:

1. Equipment description should include model numbers, VINs or other unique identifying information for each item.
2. Indicate in the final column whether the City has provided MRES with a copy of, or access to, the manufacturers' warranty and/or operational manual for each item. If it is not applicable, indicate with "NA."



**Rodeberg & Berryman, Inc.**

Consulting Engineers

119 S. 1st Street, P.O. Box 55, Montevideo, MN 56265

## Memorandum

**Date:** September 27, 2021  
**To:** Dan Gens, Public Works Director  
**From:** Michael Amborn, PE  
**Subject:** City of Benson – 2022 Street & Utility Improvements

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### General

The City of Benson is in the planning stages of a street & utility project to be complete in 2022.

Two feasibility reports were done in 2014 for the following locations:

- McKinney Avenue, from 19<sup>th</sup> Street to 21<sup>st</sup> Street
- Wisconsin Avenue, from 15<sup>th</sup> Street to 18<sup>th</sup> Street

Our firm is pleased to provide preliminary engineering services to assist the Public Works Director in reevaluating these two projects and updating the estimated costs to present dollars.

Services to provide would include:

- Meet with Public Works Director to go over the proposed improvements.
- Verify existing conditions of the streets and utilities.
- Provide estimated costs for construction and associated project costs including design engineering and/or construction administration.
- Complete Feasibility Report for the City's consideration for completing said project.

**Preliminary Engineering Services:      \$3,500**

Please contact me with any questions or clarification on the services to be provided.

Thank you!

Michael Amborn, PE

320.269.7695

[mamborn@rbengr.com](mailto:mamborn@rbengr.com)

**RESOLUTION SETTING ASSESSMENTS FOR FIRE SERVICE CHARGES  
BY THE CITY OF BENSON, MINNESOTA FOR 2021 PAYABLE 2022  
(RESOLUTION NO. 2021- )**

BE IT RESOLVED, by the Benson City Council that the following assessments for 2021 Fire Service Charges as prepared by the City Manager are hereby approved and made a part thereof; and,

BE IT FURTHER RESOLVED, that the assessments hereinafter noted shall be submitted to the County Auditor on or before October 15, 2021 and placed on the tax roll for collection with the taxes Collectable in 2022.

	<b>Name &amp; Mailing Address</b>	<b>Legal Description &amp; Parcel No.</b>	<b>Amount Due</b>
Fire Call	Riley Brothers Property Inc P.O, Box 535 Morris, MN 56267	Lots 1-4, Block 31 City of Benson 23-0527-000	\$750.00
<b>TOTAL</b>			<b>\$750.00</b>

**CITY OF BENSON  
CAPITAL AUTHORIZATION REQUEST**

1 Fund: General Capital Outlay Department: Administration  
 Prepared by: Glen Pederson Date: 10-13-2021  
 Describe Proposed Capital Expenditure: Purchase New Computer Server  
 Does Proposed Expenditure Replace Existing Equipment? YES If Yes, Describe Use of Replaced Equipment: Recycled

2 If Included in Capital Improvements Program: What Year: <u>2022</u> What Heading: <u>Computer Server Upgrade</u> Budgeted Amount: \$ <u>20,000 -</u>	3 Total Cost: \$ <u>17,965.94</u> -Trade-in (if applicable): -\$ _____ +Net Book Value (depreciated value): +\$ _____ -Net Capitalized Cost: -\$ <u>17,965.94</u>
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4 Justification of the Expenditure: (Main Objectives and Assumptions) Our current Server was purchased in 2014. We would like to place an order now to allow enough leadtime for 2022 delivery. The quote includes hardware, software and installation. The new hardware has more memory, storage and speed than the old server. Software upgrades are needed to ensure we are able to have the most recent patches and security. The server provides four major functions. 1) File storage + sharing 2) Email + calendar 3) Computer backup 4) Document dragging. Included in the installation is configuring a used firewall that the county no longer uses to add more security to our network. We contract for computer networking services with Swift County and Rob Lee worked with Morris Electronics to put this proposal together.

5 Approval Section:  
 Action taken:  
 Signature: \_\_\_\_\_ Date: 10/13/2021  
 Department Supervisor  
 Division Director  
 City Manager

City Council Approval (If Applicable) Council Meeting



511 Atlantic Ave., Morris, MN 320-589-1781

To: City of Benson  
 Attention: Glen/Rob  
 Phone: 320-815-0221  
 Fax:

Date  
 10/6/2021

From: Morris Electronics Inc  
 Shawn Larsen  
 Phone: 320-589-1781  
 Cell: 320-287-0922  
 Fax: 320-589-3595  
 E-mail: [shawn.larsen@morriselectronics.net](mailto:shawn.larsen@morriselectronics.net)

Qty	Part #	Description	per unit \$	extended \$
1	13945605	HPE ProLiant DL380 Gen10 SMB Networking Choice - Server - rack-mountable - 2U - 2-way - 1 x Xeon Gold 6226R / 2.9 GHz - RAM 32 GB - SATA/SAS - hot-swap 2.5" bay(s) - no HDD - 10 GigE	\$ 3,147.78	\$ 3,147.78
8	13666539	DDR4 - module - 32 GB - DIMM 288-pin - 2933 MHz / PC4-23466 - CL21 - 1.2 V - registered - ECC	\$ 303.54	\$ 2,428.32
8	12483447	Hard drive - 600 GB - hot-swap - 2.5" SFF - SAS 12Gb/s - 15000 rpm - with HPE SmartDrive carrier	\$ 304.20	\$ 2,433.60
8	13447620	Microsoft Windows Server 2019 Standard - License - 2 cores - local, Microsoft Qualified - OLP: Government - English	\$ 150.78	\$ 1,206.20
34	13447126	Microsoft Windows Server 2019 - License - 1 user CAL - local - OLP: Government - English	\$ 51.18	\$ 1,739.95
1	13470407	Microsoft Exchange Server 2019 Standard - License - 1 server - local - OLP: Government - Win - English	\$ 865.71	\$ 865.71
34	13470334	Microsoft Exchange Server 2019 Standard CAL - License - 1 user CAL - local - OLP: Government - Win - English	\$ 107.19	\$ 3,644.38
1	SCL	Install/Setup/Migration	2,500.00	2500.00
			Sub Total	\$ 17,965.94
			Sales Tax	Exempt
			Total	\$ 17,965.94

Glen Pederson

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**From:** Rob Lee <rob.lee@co.swift.mn.us>  
**Sent:** Wednesday, October 6, 2021 11:45 AM  
**To:** Glen Pederson  
**Subject:** FW: Server and firewall  
**Attachments:** City of Benson to Discuss.pdf

Glen,

Attached is a server hardware, software and install quote from Shawn. This includes upgrading all of your Windows servers to 2019 and your Exchange server to 2019 as well as the client access licenses for all of your mail boxes.

You currently have 27 Exchange mail boxes on your server and there are 7 on the county server that we could just as well get moved from there over to your new server. This is the 6 PD officers and the liquor store accounts.

The install/setup/migration is an estimate but Shawn said that should plenty to replace your server, get the users migrated from the county email server to the city's, as well as the labor to install our firewall on your network.

Let me know if you have any questions.

Rob

**CITY OF BENSON  
RESOLUTION ACCEPTING DONATIONS  
(RESOLUTION NO. 2021- )**

**WHEREAS**, The City of Benson is generally authorized to accept gifts and bequests pursuant to Minnesota Statutes Section 465.03 and Minnesota Statutes Section 471.17 for the benefit of its citizens; and

**WHEREAS**, the following persons and entities have offered to contribute the cash amounts set forth below to the city:

**Benson Residents \$2,435.00 – Mayor’s Mingle  
Benson Residents - \$761.00 - Beautify Benson Shirts  
Sonsteng Foundation - \$5,000.00 – Kid Day  
Glacial Plains - \$500.00 – Mayor’s Mingle  
Benson Hockey Assn. – \$4,000 – Mayor’s Mingle – McKinney’s  
Silent Auction - \$3,450 – Mayor’s Mingle  
VFW - \$200.00 – Kid Day  
Blue Stem Dental - \$50.00 – Mayor’s Mingle  
Melissa Hampton - \$100.00 – Mayor’s Mingle  
Richard Horecka - \$700.00 – Mayor’s Mingle  
Bob Mikkelson - \$100.00 – Mayor’s Mingle  
Benson Patrons - \$75.00 – Kid Day  
Benson Hockey Association - \$2,000.00 Fire Department – McKinney’s**

**WHEREAS**, all such donations have been contributed to assist the various city departments and programs as allowed by law; and

**WHEREAS**, **The** City Council finds that it is appropriate to accept the donations offered.

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF BENSON, MINNESOTA, AS FOLLOWS:**

1. The donations described above are accepted and shall be used to benefit the departments listed above, as allowed by law.

**ADOPTED** by the City Council of the City of Benson on July 6, 2021.

Approved:

\_\_\_\_\_

ATTESTED:

Mayor

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City Clerk

**RESOLUTION AUTHORIZING TRANSFER OF XCEL ENERGY GRANT DOLLARS FOR  
ECONOMIC DEVELOPMENT PURPOSES  
(RESOLUTION 2021- )**

**WHEREAS**, the City Council of the City of Benson, County of Swift, State of Minnesota, received grant dollars from Northern State Power (Xcel Energy) as part of the Benson Power LLC biomass plant closing, and;

**WHEREAS**, these grant dollars are limited in use for the purposes of economic development, and;

**WHEREAS**, the Council has determined that Sanitary Sewer Collection and treatment improvements qualify as an economic development purpose, and;

**WHEREAS**, the following project is authorized use of grant dollars:

<b>Name</b>	<b>Budget</b>	<b>Transfer Out</b>
2020 Deferred Maintenance	\$985,210.00	\$188,918.63

**NOW, THEREFORE, BE IT RESOLVED** that \$188,918.63 as itemized on the attached invoices to be transferred from the NSP Grant Fund to the Sewer Fund.

CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

DESCRIPTION	2019 YEAR END -----	2020 YEAR END -----	2020 YTD FOR SAME TIME PERIOD -----	2021 YTD -----	ADOPTED BUDGET -----	PERCENT -----
GENERAL FUND REVENUES						
TAXES	1,477,160.51	1,494,819.59	812,525.02	603,958.42	1,071,540.00	56
ABATEMENTS						
LODGING TAXES	23,565.84	14,358.17	9,060.02	13,929.75	11,000.00	127
FRANCHISE FEES	215,960.27	216,142.58	137,532.61	126,954.91	217,000.00	59
BUSINESS LICENSES	8,565.00	7,995.00	7,995.00	7,507.00	8,500.00	88
NON-BUSINESS LICENSES	680.00	1,394.00	750.00	1,135.00	600.00	189
BUILDING PERMITS	40,736.00	7,686.50	4,255.25	36,816.75	10,000.00	368
LOCAL GOVERNMENT AID	1,048,962.00	1,137,958.00	568,979.00	593,353.50	1,186,707.00	50
HOMESTEAD & AG CREDIT AID	294.52	305.66				
POLICE TRAINING REIMBURSEMENT	8,947.59	10,609.20	10,609.20	7,212.59	9,000.00	80
INSURANCE PREMIUM TAX-FIRE					68,000.00	
INSURANCE PREMIUM TAX-POLICE	68,696.52	65,369.68				
AIRPORT MAINTENANCE	23,310.26	34,407.77	10,321.68	17,596.50	24,257.00	73
TRANSIT REFUNDS						
OTHER FED/STATE/LOCAL GRANTS	47,999.01	256,660.83	245,740.46	211,516.90	25,600.00	826
POLICE SERVICES	1,461.50	7,747.56	1,727.56		500.00	
DARE REVENUES	25.00	.99				
DOG POUND REVENUES	280.00	300.00	270.00	540.00	500.00	108
COPS IN SCHOOLS REIMBURSEMENT	33,264.00	14,931.00	3,780.00	18,900.00	15,000.00	126
TOWNSHIP FIRE CONTRACTS	74,937.00	78,684.00	78,684.00	81,044.00	78,841.00	103
FIRE DEPARTMENT CALLS	23,700.00	45,415.00	32,690.00	19,430.00	20,000.00	97
RESQUE SQUAD CALLS	7,119.35	733.75	(1,871.50)	218.00	3,000.00	7
BUILDING INSPECTIONS SERVICES	43,733.47	36,397.51	22,324.92	18,711.04	44,000.00	43
STREET REPAIR FEES	2,100.00	1,500.00	900.00	1,800.00	3,000.00	60
EQUIPMENT RENTALS	1,625.00	3,350.00		1,137.50	1,500.00	76
WEED REMOVAL CHARGES	2,818.58	2,928.41	1,771.45	797.89	1,500.00	53
SWIMMING POOL RECEIPTS	46,243.65	27,836.50	20,895.68	37,811.32	46,000.00	82
POOL CONCESSION SALES	11,057.51			10,660.80	11,000.00	97
ARMORY USE FEES	9,092.50	6,003.75	5,203.75	200.00	500.00	40
PARK FEES	27,454.09	15,061.41	14,192.32	22,707.84	26,000.00	87
TREE REMOVAL RECEIPTS	3,822.25	4,545.18	1,627.92	637.21	4,000.00	16
BUS FARES						
BUS SIGN ADVERTISING						
HANGER RENTALS - AIRPORT	8,362.50	8,525.00	7,375.00	8,195.00	8,500.00	96
AIRPORT LAND REVENUES	10,397.00	3,402.00	3,402.00	10,397.00	10,000.00	104
SALE OF LOTS - CEMETERY	4,840.00	5,600.00	4,160.00	5,600.00	5,000.00	112
SODDING FEES - CEMETERY	1,000.00	2,300.00	1,600.00	1,550.00	1,000.00	155
CEMETERY MEMORIALS						
CEMETERY MONUMENT FEES	550.00	600.00	550.00	150.00	600.00	25
PARK SIGN RENTALS						
COURT FINES	16,815.16	14,405.88	11,619.54	12,240.16	17,000.00	72
PARKING FINES	3,146.00	1,020.00	865.00		3,000.00	

CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

DESCRIPTION	2019 YEAR END -----	2020 YEAR END -----	2020 YTD FOR SAME TIME PERIOD -----	2021 YTD -----	ADOPTED BUDGET -----	PERCENT -----
SPECIAL ASSESSMENTS	305.14	45.31	86.19	32.93		
INTEREST EARNINGS	62,849.61	43,710.14	35,354.32	25,786.70	50,000.00	52
UNREALIZED GAIN (LOSS) ON INVEST	80,590.74	38,978.61	(634.06)	(129.85)		
PROPERTY RENTS	4,815.00	4,800.00	3,600.00	2,400.00	5,000.00	48
CIVIC CENTER RENT						
DONATIONS	36,298.00	24,238.61	22,710.61	25,111.00	16,000.00	157
SALE OF PROPERTY		5,899.04	5,899.04	1,078.80		
REFUNDS & REIMBURSEMENTS	16,603.50	37,011.67	16,663.75	11,365.18	16,000.00	71
REIMBURSEMENTS - GAS & OIL	36,298.48	36,117.17	29,631.72	20,096.20	40,000.00	50
OTHER REVENUE	6,772.61	2,057.88	2,335.10	3,242.29	5,000.00	65
MANAGEMENT FEE-EDA & RL FUND	19,747.00	36,579.00			20,000.00	
MANAGEMENT FEES - GARBAGE FUND						
MANAGEMENT FEE - WATER FUND						
MANAGEMENT FEE - ELECTRIC FUND						
MANAGEMENT FEE - LIQUOR FUND						
MANAGEMENT FEE - SEWER FUND						
MANAGEMENT FEES - TAX INCREMENT						
TRANSFER FROM OTHER FUNDS	2,139.00	2,152.00		465,460.22	456,338.00	102
TRANSFER FROM LIQUOR FUND	80,000.00	80,000.00	80,000.00	80,000.00	80,000.00	100
TRANSFER FROM UTILITY FUND						
<b>TOTAL GENERAL FUND REVENUES</b>	<b>3,645,141.16</b>	<b>3,840,584.35</b>	<b>2,215,182.55</b>	<b>2,507,152.55</b>	<b>3,620,983.00</b>	<b>69</b>
<b>GENERAL FUND EXPENDITURES</b>						
<b>MAYOR &amp; COUNCIL</b>						
SALARIES - CITY COUNCIL	16,890.00	15,700.00	11,875.00	11,485.00	16,890.00	68
PENSIONS	1,292.15	1,201.11	908.48	878.66	1,300.00	68
ENTERPRISE FUND REIMB	(8,034.00)	(8,217.15)	(6,159.72)	(6,282.09)	(8,369.00)	75
OFFICE SUPPLIES	198.85	3,347.46	3,347.46	599.98	200.00	300
MAYOR & COUNCIL CONTINGENCY	34.99	82.98	82.98		100.00	
TRAVEL EXPENSE	6,570.37	185.46	138.40	392.04	3,000.00	13
TRAINING & INSTRUCTION	1,941.00	70.00	70.00	525.00	1,000.00	53
PRINTING & PUBLISHING	5,174.37	24,054.08	19,962.43	4,219.76	20,000.00	21
OTHER INS - PUBLIC OFF LIAB	9,911.00	11,054.51	11,054.51	10,125.00	12,000.00	84
DUES & SUBSCRIPTIONS	10,352.00	10,382.00	10,382.00	10,649.00	10,500.00	101
ENTERPRISE FUND REIMB	(13,610.00)	(13,879.60)	(10,404.39)	(10,610.72)	(14,158.00)	75
<b>TOTAL: MAYOR &amp; COUNCIL</b>	<b>30,720.73</b>	<b>43,980.85</b>	<b>41,257.15</b>	<b>21,981.63</b>	<b>42,463.00</b>	<b>52</b>
<b>ADMINISTRATION &amp; FINANCE</b>						
SALARIES	323,127.63	332,058.37	244,640.51	248,628.80	346,870.00	72
PENSIONS	56,933.71	58,583.63	44,743.59	45,757.11	60,550.00	76
HEALTH, LIFE, DISB + CAFETERIA	68,250.13	70,842.42	56,084.81	53,503.61	69,070.00	77

CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

DESCRIPTION	2019 YEAR END -----	2020 YEAR END -----	2020 YTD FOR SAME TIME PERIOD -----	2021 YTD -----	ADOPTED BUDGET -----	PERCENT -----
ENTERPRISE FUND REIMB	(207,408.00)	(211,566.19)	(158,593.66)	(161,739.69)	(215,790.00)	75
OFFICE SUPPLIES	4,562.59	4,860.73	3,584.69	3,747.33	4,500.00	83
DUPLICATING & COPYING	2,903.80	3,301.72	2,368.11	2,289.21	3,000.00	76
POSTAGE	2,797.75	2,218.95	265.45	176.94	2,000.00	9
SAFETY AND DRUG TESTING	782.46	1,954.85	1,927.85	744.34	1,000.00	74
GAS & OIL	1,810.16	830.98	630.31	832.40	2,000.00	42
EQUIPMENT REPAIR PARTS	211.28	1,772.01	714.67	2,990.71	1,000.00	299
SMALL TOOLS AND EQUIPMENT	4,391.60	1,409.18	908.94	5,123.40	2,000.00	256
UTILITY CONTRACTED SERVICES	14,400.00	14,400.00	10,800.00	10,800.00	14,400.00	75
OTHER CONTRACTED SERVICES	11,891.00	14,169.30	12,296.80	10,898.00	15,000.00	73
CONSULTING SERVICES	25,139.17	22,014.50	11,955.25	1,102.50	40,000.00	3
TELEPHONE	10,470.86	10,523.79	7,877.37	8,543.41	10,500.00	81
TRAVEL EXPENSE	7,193.91	401.52	303.73	1,060.49	5,010.00	21
TRAINING & INSTRUCTION	3,462.41	1,065.00	1,065.00	1,736.00	3,500.00	50
PUBLIC INFORMATION						
INSURANCE	7,829.00	8,182.00	8,182.00	11,196.00	8,500.00	132
WORKERS COMPENSATION	1,825.00	2,227.58	2,227.58	2,076.00	2,500.00	83
ENTERPRISE FUNDS REIMB	(57,492.00)	(58,628.35)	(43,948.82)	(44,820.55)	(59,813.00)	75
DUES & SUBSCRIPTIONS	2,177.48	2,664.71	2,555.24	2,942.89	3,000.00	98
TOTAL: ADMINISTRATION & FINANCE	285,259.94	283,286.70	210,589.42	207,588.90	318,797.00	65
ELECTIONS						
TEMPORARY SALARIES	1,012.94	3,143.90	2,196.10		1,200.00	
OFFICE SUPPLIES	2,451.01	1,172.12	564.70	637.48	3,000.00	21
TOTAL: ELECTIONS	3,463.95	4,316.02	2,760.80	637.48	4,200.00	15
AUDITING & ACCTING SERVICES	26,100.00	25,725.00	25,725.00	27,850.00	27,000.00	103
ENTERPRISE FUND REIMB	(12,160.00)	(12,406.48)	(9,300.11)	(9,484.60)	(12,648.00)	75
ASSESSING SERVICES CONTRACTED	19,038.00	19,245.00	19,245.00	21,279.00	19,500.00	109
CITY ATTORNEY						
OFFICE SUPPLIES	19.57	59.75	7.50	15.83		
CITY ATTORNEY CONTRACT	21,526.50	24,627.00	18,899.50	11,221.50	22,000.00	51
ENTERPRISE FUND REIMB	(12,630.00)	(12,897.45)	(9,668.15)	(9,859.91)	(13,138.00)	75
TOTAL: CITY ATTORNEY	8,916.07	11,789.30	9,238.85	1,377.42	8,862.00	16

CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

DESCRIPTION	2019 YEAR END	2020 YEAR END	2020 YTD FOR SAME TIME PERIOD	2021 YTD	ADOPTED BUDGET	PERCENT
	-----	-----	-----	-----	-----	-----
CITY HALL						
BUILDING MAINTENANCE & SUPPL	6,341.15	4,968.03	4,191.14	2,362.60	10,000.00	24
ENTERPRISE FUND REIMB	(1,870.00)	(1,898.42)	(1,423.09)	(1,451.42)	(1,948.00)	75
CONTRACTED SERV - CLEANING	2,000.00	2,385.00	1,685.00	1,900.00	2,600.00	73
INSURANCE	1,273.00	1,911.58	1,911.58	2,515.00	2,500.00	101
UTILITIES	7,795.75	6,727.04	4,897.96	6,068.93	7,000.00	87
HEATING COST	5,628.81	3,838.86	2,587.65	3,515.80	5,000.00	70
ENTERPRISE FUND REIMB	(7,720.00)	(7,856.36)	(5,889.26)	(6,005.97)	(8,038.00)	75
TOTAL: CITY HALL	13,448.71	10,075.73	7,960.98	8,904.94	17,114.00	52
POLICE DEPARTMENT						
SALARIES	556,677.09	573,271.59	421,286.59	405,872.07	610,070.00	67
PENSIONS	110,925.38	119,932.12	91,453.76	87,542.93	126,310.00	69
HEALTH, LIFE & DISB INSURANCE	98,880.09	108,606.01	86,214.28	95,428.37	117,250.00	81
OFFICE SUPPLIES	3,938.55	9,150.14	5,350.33	3,475.54	5,900.00	59
GAS & OIL	15,776.57	13,768.31	10,511.53	13,443.79	17,500.00	77
OPERATING SUPPLIES	9,372.01	6,639.85	3,901.67	3,008.64	20,000.00	15
UNIFORM ALLOWANCE	13,825.90	5,506.29	3,651.44	11,655.87	9,000.00	130
PERSONNEL TESTING & RECRUIT	2,214.00	255.00	255.00		1,500.00	
CANINE EXPENSE		28,900.44	11,710.88	5,394.55	5,000.00	108
INVESTIGATIONS	30,978.59	29,055.67	17,812.25	25,542.25	32,000.00	80
EQUIPMENT REPAIR PARTS	1,305.53	563.37	172.40	56.96	2,600.00	2
EQUIPMENT REPAIRS CONTRACTED	15,613.05	18,984.80	12,942.04	10,285.82	14,125.00	73
BUILDING REPAIRS & MAINT	4,816.08	3,422.63	1,990.52	2,648.40	3,500.00	76
SMALL TOOLS & EQUIPMENT	22,358.35	26,525.87	21,360.23	9,551.46	8,600.00	111
CONTRACTED RECORDS MAINT					500.00	
CONTRACTED SERVICES-CLEANING	5,245.00	5,829.17	4,429.17	3,956.25	6,000.00	66
TELEPHONE	12,923.61	13,516.63	10,186.40	10,448.14	13,320.00	78
DRUG EDUCATION & ENFORCEMENT	59.70				2,600.00	
DARE EXPENDITURES	2,262.92	1,487.48	1,487.48		2,000.00	
TRAVEL EXPENSE	3,776.04	875.18	787.78	384.82	4,000.00	10
TRAINING & INSTRUCTION	6,288.16	3,123.91	3,123.91	5,732.92	7,000.00	82
INSURANCE	13,270.00	16,684.00	16,684.00	17,100.00	17,000.00	101
WORKERS COMPENSATION	20,368.00	21,180.10	21,180.10	31,624.00	22,000.00	144
ELECTRIC UTILITIES	3,840.00	3,463.94	2,720.91	2,892.21	4,800.00	60
HEATING COSTS	1,671.94	1,653.22	1,106.31	1,123.64	2,100.00	54
RENTS	300.00				500.00	
DUES & SUBSCRIPTIONS	4,026.00	3,049.00	3,049.00	6,718.49	3,000.00	224
DOG POUND EXPENSES	2,431.50	2,284.90	2,031.37	2,210.00	3,700.00	60
TOTAL: POLICE DEPARTMENT	963,144.06	1,017,729.62	755,399.35	756,097.12	1,061,875.00	71

CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

DESCRIPTION	2019 YEAR END -----	2020 YEAR END -----	2020 YTD FOR SAME TIME PERIOD -----	2021 YTD -----	ADOPTED BUDGET -----	PERCENT -----
<b>FIRE DEPARTMENT</b>						
PART TIME - SALARIES	61,165.66	72,021.44	13,500.01	9,322.57	61,800.00	15
OFFICE SUPPLIES		1,044.71	1,044.71	153.57	1,000.00	15
GAS & OIL	2,669.92	1,854.83	1,519.10	1,727.53	1,800.00	96
OPERATING SUPPLIES	2,975.63	11,907.24	5,977.72	2,950.87	5,000.00	59
EQUIPMENT REPAIR PARTS	6,945.43	7,252.30	5,439.27	176.97	5,000.00	4
EQUIPMENT REPAIR CONTRACTUAL	9,429.77	10,398.78	7,852.71	3,144.31	10,000.00	31
RADIO REPAIRS CONTRACTED	1,021.50	234.50	234.50	314.32	500.00	63
BUILDING MAINTENANCE & SUPPL	3,004.96	5,152.87	4,159.04	7,848.12	5,000.00	157
BUILDING REPAIRS CONTRACTED					8,000.00	
SMALL TOOLS & EQUIPMENT	16,862.37	12,020.25	12,020.25	23,806.79	23,000.00	104
CONTRACTED SERVICES	1,036.09	5,048.23	3,639.96	376.27	1,500.00	25
TRAVEL EXPENSE	3,636.02	1,044.92	1,044.92	17.97	5,000.00	0
TRAINING & INSTRUCTION	13,045.00	1,821.40	571.40	8,414.93	10,000.00	84
INSURANCE	5,615.00	5,844.00	5,844.00	6,700.00	7,500.00	89
WORKERS COMPENSATION	7,728.00	8,080.02	8,080.02	8,547.00	8,000.00	107
UTILITIES	5,466.25	4,693.98	3,597.66	4,620.93	5,500.00	84
HEATING COST	2,755.47	2,223.28	1,416.08	1,563.59	3,000.00	52
HYDRANT RENTALS/FIRE SERVICE	10,000.00	9,999.97	7,499.97	7,499.97	10,000.00	75
TRUCK LEASE	91,801.08	91,801.08	68,850.81	68,850.81	90,865.00	76
DUES & SUBSCRIPTIONS	712.00	847.00	847.00	1,215.00	900.00	135
<b>TOTAL: FIRE DEPARTMENT</b>	<b>245,870.15</b>	<b>253,290.80</b>	<b>153,139.13</b>	<b>157,251.52</b>	<b>263,365.00</b>	<b>60</b>
<b>BUILDING DEPARTMENT</b>						
SALARIES	55,877.86	56,868.00	40,620.00	24,201.58	58,000.00	42
PENSIONS	10,948.80	11,032.25	8,154.02	4,120.00	10,800.00	38
HEALTH, LIFE AND DISABILITY	15,027.46	15,800.26	12,136.05	5,781.20	15,410.00	38
GAS	188.51	26.21	26.21		200.00	
OPERATING SUPPLIES	1,579.30	1,712.52	1,670.12	1,094.43	2,000.00	55
CONTRACTED SERV.-OTHER EXPENSE	867.14	1,000.00	1,000.00	4,291.61	500.00	858
TELEPHONE	579.99	531.96	381.58	207.43	600.00	35
TRAVEL EXPENSE	5,546.44	4,468.76	3,503.32	1,867.04	5,000.00	37
TRAINING & INSTRUCTION	215.00	340.00	340.00	300.00	500.00	60
DUES & SUBSCRIPTIONS		140.00	140.00		150.00	
<b>TOTAL: BUILDING DEPARTMENT</b>	<b>90,830.50</b>	<b>91,919.96</b>	<b>67,971.30</b>	<b>41,863.29</b>	<b>93,160.00</b>	<b>45</b>
<b>HIGHWAY STREETS &amp; ROADS</b>						
SALARIES	276,994.99	263,862.13	195,022.68	198,471.33	280,860.00	71
PENSIONS	48,552.13	48,506.97	36,336.63	35,775.91	48,700.00	73
HEALTH, LIFE & DISB INSURANCE	29,406.93	30,177.19	23,616.97	24,456.11	31,375.00	78

CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

DESCRIPTION	2019 YEAR END -----	2020 YEAR END -----	2020 YTD FOR SAME TIME PERIOD -----	2021 YTD -----	ADOPTED BUDGET -----	PERCENT -----
OFFICE SUPPLIES					500.00	
GAS & OIL	35,511.28	18,207.40	14,444.85	22,309.03	27,000.00	83
OPERATING SUPPLIES	11,600.72	9,278.62	7,147.06	6,410.40	11,000.00	58
STREET MARKINGS & SIGNS	5,376.23	16,460.08	6,022.40	9,112.58	5,000.00	182
SHOP SUPPLIES	1,029.27	729.11	392.33	934.74	1,000.00	93
EQUIPMENT REPAIR PARTS	18,091.47	13,374.01	8,817.43	11,889.70	12,000.00	99
TIRES	8,992.60	9,700.63		13,416.24	10,000.00	134
EQUIPMENT REPAIRS CONTRACTED	27,228.95	11,353.03	10,592.60	6,356.94	17,000.00	37
STREET MAINTENANCE-MATERIALS	50,843.02	16,739.47	12,292.20	16,878.33	30,000.00	56
STREET MAINT.- SEALCOATING	54,337.82	6,516.11	6,516.11	6,487.50	10,000.00	65
SNOW REMOVAL	10,999.30	8,828.32	8,227.85	4,210.19	10,000.00	42
FLOOD CONTROL	22,498.29	5,649.00	5,649.00		2,000.00	
BUILDING MAINTENANCE & SUPPL	3,628.08	7,934.05	7,380.66	4,056.24	5,000.00	81
SMALL TOOLS & EQUIPMENT	663.91	4,732.14	1,782.87	4,055.40	4,000.00	101
TELEPHONE	900.00	900.00	675.00	675.00	900.00	75
TRAVEL EXPENSE	163.97			93.84	300.00	31
TRAINING & INSTRUCTION	4,248.00	3,880.00	3,880.00	4,206.00	5,000.00	84
INSURANCE	10,501.00	11,600.00	11,600.00	10,600.00	12,000.00	88
WORKERS COMPENSATION	17,961.00	20,094.35	20,094.35	18,820.00	21,000.00	90
UTILITIES	6,094.27	5,766.27	4,362.51	4,213.87	6,500.00	65
HEATING COST	4,949.77	3,744.73	2,486.04	2,519.94	5,000.00	50
STREET LIGHTING UTILITIES	64,092.06	58,757.70	44,154.69	45,063.53	65,000.00	69
LAUNDRY	1,890.30	1,888.39	1,437.30	1,624.39	2,000.00	81
TOTAL: STREET DEPARTMENT	716,555.36	578,679.70	432,931.53	452,637.21	623,135.00	73
COMMUNITY EDUCATION FEES	25,655.24	19,377.98			35,000.00	
SENIOR CITIZEN PROGRAM	9,538.46	8,640.00	6,505.00	6,464.55	10,600.00	61
SWIMMING POOL						
TEMPORARY SALARIES	54,084.83	46,430.99	46,430.99	53,679.18	56,000.00	96
PENSIONS	4,137.39	3,552.04	3,552.04	4,106.45	4,300.00	95
OPERATING SUPPLIES	8,274.46	11,941.99	10,519.82	11,415.55	8,000.00	143
BUILDING MAINTENANCE & SUPPL	37,271.02	10,439.42	10,429.46	3,705.33	10,000.00	37
BUILDING REPAIRS CONTRACTED	7,073.13				7,000.00	
CONCESSION SUPPLIES	8,545.54			7,300.99	9,000.00	81
TELEPHONE	526.71	486.55	352.93	430.71	500.00	86
INSURANCE	12,770.00	13,901.53	13,901.53	9,254.00	15,000.00	62
TRAINING AND TRAVEL				351.89		
UTILITIES	8,717.99	9,780.84	9,027.87	14,814.56	9,000.00	165
HEATING COST	8,646.69	5,878.28	5,878.28	12,679.72	8,500.00	149
TOTAL: SWIMMING POOL	150,047.76	102,411.64	100,092.92	117,738.38	127,300.00	92

CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

DESCRIPTION	2019 YEAR END -----	2020 YEAR END -----	2020 YTD FOR SAME TIME PERIOD -----	2021 YTD -----	ADOPTED BUDGET -----	PERCENT -----
<b>ARMORY</b>						
OPERATING SUPPLIES	26.95	25.86	25.86	25.66	100.00	26
BUILDING MAINT & SUPPLIES	1,307.95	8,161.06	4,605.30	4,321.90	100.00	4322
CONTRACTED SERVICES	372.73	273.62	184.97	49.42	200.00	25
TELEPHONE	560.21	568.92	425.67	35.34	100.00	35
INSURANCE	2,469.00	2,840.00	2,840.00	2,639.00	3,000.00	88
UTILITIES	2,433.70	2,182.91	1,714.17	1,194.81	500.00	239
HEATING COST	2,240.81	1,965.67	1,250.68	1,254.13	400.00	314
TOTAL: ARMORY	9,411.35	16,018.04	11,046.65	9,520.26	4,400.00	216
<b>PARKS</b>						
SALARIES	111,108.98	127,814.88	92,824.42	101,607.00	115,000.00	88
PENSIONS	14,035.32	16,215.29	11,260.82	14,072.37	16,700.00	84
HEALTH, LIFE & DISB INSURANCE	15,557.28	14,148.98	12,071.29	9,176.55	15,910.00	58
MOSQUITO SPRAY & SUPPLIES	2,327.21	5,432.77	5,432.77	2,000.00	10,000.00	20
CHEMICALS & CHEM SUPPLIES	4,934.01	7,906.50	4,365.19	6,483.69	9,000.00	72
GAS & OIL	11,141.52	8,519.52	7,543.04	6,813.13	8,000.00	85
OPERATING SUPPLIES	18,536.48	14,593.33	9,509.12	12,207.39	17,000.00	72
LANDSCAPING MATERIALS	2,981.33	2,606.81	1,968.86	312.52	5,000.00	6
BEAUTIFY BENSON	26,237.96	20,045.50	10,045.50	12,288.22	20,000.00	61
EQUIPMENT REPAIR PARTS	11,856.05	12,993.52	8,705.62	8,127.14	12,000.00	68
EQUIPMENT REPAIRS CONTRACTED	3,660.81	2,851.84	2,114.20	1,888.71	4,000.00	47
BUILDING REPAIR AND MAINT	4,697.03	17,726.90	16,850.92	4,378.53	8,000.00	55
SMALL TOOLS & EQUIPMENT	5,343.85	3,679.94	2,432.14	3,290.17	9,000.00	37
CONTRACTED SERVICES-MOWING	8,955.89	8,532.41	8,290.11	6,201.40	9,000.00	69
CONTRACTED SERVICES-TREE REMOV	27,575.00	27,615.50	27,615.50	29,190.00	45,000.00	65
CONTRACTED SERVICES-OTHER	12,197.16	4,500.00	3,937.50	5,420.00	9,000.00	60
TELEPHONE	351.67	460.04	417.29	275.00	800.00	34
TRAVEL EXPENSE	215.82	48.97	48.97	114.94	500.00	23
TRAINING & INSTRUCTION	1,046.00	970.00	970.00	1,111.00	1,500.00	74
INSURANCE	22,982.00	24,998.95	24,998.95	14,807.00	29,000.00	51
UTILITIES	10,233.27	7,217.42	5,735.21	5,396.35	8,000.00	67
RENT						
CEMETERY	10,182.12	13,908.40	12,008.40	12,386.53	8,000.00	155
TOTAL: PARK DEPARTMENT	326,156.76	342,787.47	269,145.82	257,547.64	360,410.00	71
LODGING TAX EXPENSES	30,306.70	6,213.00	6,158.00	24,480.20	31,750.00	77

CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

DESCRIPTION	2019 YEAR END -----	2020 YEAR END -----	2020 YTD FOR SAME TIME PERIOD -----	2021 YTD -----	ADOPTED BUDGET -----	PERCENT ----
NOT ALLOCATED	5,520.19	4,058.04	4,058.04	3,259.40	10,000.00	33
CARES Expenses-Enterprise Funds		75,256.61	52,021.32			
PUBLIC TRANSIT						
GAS & OIL						
OPERATING SUPPLIES						
EQUIPMENT REPAIR PARTS						
TIRES						
CONTRACTED SERVICES	10,388.73	10,034.00	3,500.00	3,500.00	10,700.00	33
TELEPHONE						
TRAVEL EXPENSE						
TRAINING & INSTRUCTION						
INSURANCE						
TOTAL: PUBLIC TRANSIT	10,388.73	10,034.00	3,500.00	3,500.00	10,700.00	33
AIRPORT						
SALARIES	2,500.00				2,500.00	
PENSIONS	192.00				500.00	
GAS	56,801.16	24,884.23	24,884.23	28,740.33	23,000.00	125
OPERATING SUPPLIES	7,019.83	2,522.39	1,743.32	5,093.34	7,000.00	73
BUILDING MAINTENANCE & SUPPL	9,893.33	12,974.31	8,028.30	6,401.49	5,000.00	128
MANAGEMENT FEES						
CONTRACTED SERVICES	223.92	161.51	61.51	775.00	4,000.00	19
TELEPHONE	830.80	558.08	414.82	436.84	1,000.00	44
INSURANCE	8,571.00	9,787.00	9,787.00	8,000.00	12,000.00	67
UTILITIES	7,898.49	9,582.00	6,650.15	6,304.09	11,000.00	57
HEATING COST	860.96	1,010.41	500.96	885.22	3,000.00	30
TOTAL: AIRPORT	94,791.49	61,479.93	52,070.29	56,636.31	69,000.00	82
TRANSFERS						
TRANS TO CAPITAL OUTLAY FUND	550,000.00	390,000.00			405,000.00	
TRANS TO GOLF CLUB	60,000.00	60,000.00	25,000.00	25,900.00	60,000.00	43
TRANSFER TO CONCRETE PROJECTS		30,000.00			30,000.00	
TRANS TO FIRE RELIEF FUND						
TRANS TO OTHER FUNDS	33,040.00	33,040.00				
TRANS TO CIVIC CENTER BOARD	24,000.00					
TOTAL GENERAL FUND EXPENDITURES	3,720,044.15	3,506,948.91	2,246,516.44	2,193,030.65	3,620,983.00	61
TOTAL REVENUES LESS EXPENDITURES	(74,902.99)	333,635.44	(31,333.89)	314,121.90		
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CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

DESCRIPTION	2019 YEAR END -----	2020 YEAR END -----	2020 YTD FOR SAME TIME PERIOD -----	2021 YTD -----	ADOPTED BUDGET -----	PERCENT -----
LIBRARY FUND						
TAXES	113,897.58	117,684.21	63,908.56	66,967.78	120,120.00	56
INTEREST EARNINGS						
RENTALS		60.00	60.00			
DONATIONS	463.35	488.08	443.40	32.87	500.00	7
BUILDING DONATIONS						
SALE OF PROPERTY						
REFUNDS & REIMBURSEMENTS	2,568.09	1,417.01	806.74	1,271.25	2,500.00	51
TRANSFER FROM GENERAL FUND						
TRANSFER FROM OTHER FUNDS	456.10	452.69			400.00	
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TOTAL LIBRARY FUND REVENUES	117,385.12	120,101.99	65,218.70	68,271.90	123,520.00	55
EXPENDITURES						
OFFICE & OPERATING SUPPLIES	4,618.15	2,324.34	1,707.80	1,620.62	3,500.00	46
EQUIPMENT REPAIRS						
BUILDING MAINTENANCE & SUPPL	5,833.53	4,646.31	4,196.49	3,055.71	6,856.00	45
BUILDING REPAIRS CONTRACTED						
MANAGEMENT FEES-PIONEERLAND	88,509.00	91,164.00	68,373.00	68,373.00	91,164.00	75
CONTRACTED SERV - CLEANING	5,135.00	3,755.00	2,570.00	3,555.00	5,400.00	66
TELEPHONE	1,050.44	1,107.65	810.95	900.86	1,100.00	82
TRAVEL	221.00					
INSURANCE	3,142.00	3,479.00	3,479.00	3,300.00	3,800.00	87
UTILITIES	5,141.66	4,703.57	3,527.65	4,018.91	5,500.00	73
HEATING COST	2,287.05	1,749.10	1,281.64	1,814.22	3,200.00	57
CAPITAL OUTLAY						
CAPITAL OUTLAY - BOOKS	3,000.00	3,000.00	3,000.00	3,000.00	3,000.00	100
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TOTAL LIBRARY FUND EXPENDITURES	118,937.83	115,928.97	88,946.53	89,638.32	123,520.00	73
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TOTAL REVENUES LESS EXPENDITURES	(1,552.71)	4,173.02	(23,727.83)	(21,366.42)		
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CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

DESCRIPTION	2019 YEAR END -----	2020 YEAR END -----	2020 YTD FOR SAME TIME PERIOD -----	2021 YTD -----	ADOPTED BUDGET -----	PERCENT -----
*** WATER FUND ***						
SALE OF SERVICE CONNECTION FEES	591,821.41	647,357.96	491,861.92	545,256.46	710,000.00	77
FIRE SERVICE FEE	10,000.00	9,999.97	7,499.97	7,499.97	10,000.00	75
REFUNDS & REIMBURSEMENTS	5,412.52	2,094.88	1,930.87	2,996.04	5,000.00	60
TOTAL REVENUES	607,233.93	659,452.81	501,292.76	555,752.47	725,250.00	77
EXPENDITURES						
SALARIES	97,295.36	119,028.76	89,348.74	104,596.11	122,500.00	85
EARNED BENEFITS	7,991.81	2,880.81		(13,243.14)	4,000.00	(331)
FRINGE BENEFITS	27,610.85	37,686.25	33,870.00	44,541.93	58,250.00	76
OFFICE SUPPLIES	1,425.95	12.59	12.59	194.75	1,500.00	13
CHEMICALS & CHEMICAL SUPPLIES	16,171.65	18,586.15	19,149.57	26,659.27	21,000.00	127
GAS & OIL	2,555.70	2,007.54	1,590.25	1,989.41	2,500.00	80
OPERATING SUPPLIES	4,512.28	6,141.00	5,245.78	4,577.00	5,000.00	92
LABORATORY AND TESTING	1,177.69	679.71	491.80	2,498.12	3,000.00	83
EQUIPMENT REPAIR & MAINTENANCE	866.94	2,760.41	590.71	2,045.59	3,000.00	68
MAINTAIN SYSTEM	27,387.34	11,974.55	9,416.37	42,420.48	35,000.00	121
BUILDING REPAIR & MAINTENANCE	1,788.10	1,561.99	1,101.31	2,504.31	3,000.00	83
MANAGEMENT FEES	41,738.00	42,573.00	31,929.75	32,571.00	43,428.00	75
TELEPHONE	2,246.32	1,993.20	1,490.62	1,552.03	2,000.00	78
TRAVEL	778.33	846.05	846.05	199.46	500.00	40
TRAINING	2,831.50	2,767.00	2,767.00	2,023.00	3,000.00	67
MARKETING	854.39				1,000.00	
INSURANCE	13,602.00	17,440.00	10,201.50	13,725.00	18,000.00	76
WORK COMP INSURANCE	4,374.00	2,402.00	1,979.50	2,911.60	3,500.00	83
ELECTRIC UTILITIES	19,317.98	18,235.60	13,980.20	14,768.76	19,000.00	78
DEPRECIATION	187,738.56	199,022.27	139,714.56	149,268.42	185,000.00	81
MISCELLANEOUS	3,991.99	6,315.94	4,472.24	3,474.66	6,500.00	53
INTERDEPARTMENTAL CHARGES	12,375.00	12,375.00	9,281.25	9,281.25	12,375.00	75
TOTAL EXPENDITURES	478,631.74	507,289.82	377,479.79	448,559.01	553,053.00	81
OPERATING PROFIT/(LOSS)	128,602.19	152,162.99	123,812.97	107,193.46	172,197.00	62

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CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

PAGE # 11

DESCRIPTION	2019 YEAR END -----	2020 YEAR END -----	2020 YTD FOR SAME TIME PERIOD -----	2021 YTD -----	ADOPTED BUDGET -----	PERCENT -----
OTHER INCOME & EXPENSE						
INTEREST INCOME	18,290.62	17,728.36	13,738.12	7,286.33	18,000.00	40
CONTRIBUTED CAPITAL DEPRECIAT'N						
GAIN/LOSS ON FIXED ASSET SALE						
INTEREST EXPENSE	(44,815.76)	(40,097.68)	(26,118.41)	(23,914.59)	(38,400.00)	62
GRANTS & CONTRIBUTED CAPITAL	485,690.00	73,045.15	55,325.15	.17		
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NET INCOME/(LOSS)	587,767.05	202,838.82	166,757.83	90,565.37	151,797.00	60
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CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

DESCRIPTION	2019 YEAR END -----	2020 YEAR END -----	2020 YTD FOR SAME TIME PERIOD -----	2021 YTD -----	ADOPTED BUDGET -----	PERCENT -----
*** SEWER FUND ***						
SALE OF SERVICE CONNECTION FEES	910,935.18	923,599.21	691,828.50	728,713.82	958,000.00	76
REFUNDS & REIMBURSEMENTS	348.86	451.60	336.33	2,997.64	2,000.00	150
<b>TOTAL REVENUES</b>	<b>911,284.04</b>	<b>924,050.81</b>	<b>692,164.83</b>	<b>731,711.46</b>	<b>962,000.00</b>	<b>76</b>
<b>EXPENDITURES</b>						
SALARIES	147,134.63	151,956.51	112,584.88	104,439.18	151,000.00	69
EARNED BENEFITS	8,148.33	3,120.49		(13,243.14)	4,000.00	(331)
FRINGE BENEFITS	96,117.73	52,572.89	36,700.66	40,816.60	58,450.00	70
OFFICE SUPPLIES	465.71	556.13	518.69	465.69	600.00	78
CHEMICALS & CHEMICAL SUPPLIES	46,429.47	33,125.41	29,645.26	28,376.18	40,000.00	71
GAS & OIL	4,965.23	4,193.05	3,205.28	2,360.56	4,500.00	52
OPERATING SUPPLIES	5,637.45	5,012.52	4,289.91	8,115.85	5,000.00	162
LABORATORY AND TESTING	2,628.05	1,194.69	1,101.56	664.65	3,000.00	22
CONTRACTED SERVICES-TESTING	15,194.23	9,921.05	6,824.68	11,953.15	12,000.00	100
EQUIPMENT REPAIR & MAINTENANCE	8,419.62	25,573.91	20,571.05	16,893.32	10,000.00	169
MAINTAIN SYSTEM	48,796.04	58,232.09	43,312.53	42,781.85	44,000.00	97
BUILDING REPAIR & MAINTENANCE	8,126.57	8,109.02	6,716.12	7,234.79	6,000.00	121
CONTRACTED OPERATIONS						
MANAGEMENT FEES	54,174.00	55,257.00	41,442.75	42,273.00	56,364.00	75
TELEPHONE	1,044.54	792.43	593.78	582.15	1,000.00	58
TRAVEL	1,346.33	13.80	13.80	714.65	750.00	95
TRAINING	3,512.50	2,330.00	2,330.00	4,115.05	2,500.00	165
INSURANCE	17,322.00	17,786.00	12,991.50	12,390.20	18,000.00	69
WORK COMP INSURANCE	1,030.00	4,140.00	4,140.00	4,670.00	4,000.00	117
ELECTRIC UTILITIES	56,947.15	53,257.39	41,374.12	38,057.56	54,000.00	70
HEAT	5,476.19	9,797.39	6,411.49	7,270.62	5,500.00	132
EQUIPMENT LEASE			33,765.93	33,765.93	45,100.00	75
DEPRECIATION	340,756.87	305,248.62	249,311.52	228,071.88	340,000.00	67
MISCELLANEOUS	5,584.79	4,476.26	1,716.57	1,550.00	6,200.00	25
INTERDEPARTMENTAL CHARGES	21,360.00	21,360.00	16,020.00	16,020.00	21,360.00	75
<b>TOTAL EXPENDITURES</b>	<b>900,617.43</b>	<b>828,026.65</b>	<b>675,582.08</b>	<b>640,339.72</b>	<b>893,324.00</b>	<b>72</b>
<b>OPERATING PROFIT/(LOSS)</b>	<b>10,666.61</b>	<b>96,024.16</b>	<b>16,582.75</b>	<b>91,371.74</b>	<b>68,676.00</b>	<b>133</b>

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CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

PAGE # 13

DESCRIPTION	2019 YEAR END -----	2020 YEAR END -----	2020 YTD FOR SAME TIME PERIOD -----	2021 YTD -----	ADOPTED BUDGET -----	PERCENT -----
OTHER INCOME & EXPENSE						
SPECIAL ASSESSMENTS						
INTEREST INCOME	648.73	302.17	25.18	211.46		
CONTRIBUTED CAPITAL DEPRECIAT'N						
INTEREST EXPENSE	(37,122.84)	(29,967.30)	(19,997.48)	(16,486.64)	(24,350.00)	68
GAIN/LOSS ON DISPOSAL OF ASSET						
GRANTS & CONTRIBUTED CAPITAL						
NET INCOME/(LOSS)	----- (40,172.74) =====	----- 53,404.79 =====	----- (3,389.55) =====	----- 75,096.56 =====	----- 44,326.00 =====	----- 169 -----

CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

DESCRIPTION	2019 YEAR END -----	2020 YEAR END -----	2020 YTD FOR SAME TIME PERIOD -----	2021 YTD -----	ADOPTED BUDGET -----	PERCENT -----
*** GARBAGE COLLECTION FUND ***						
REVENUES						
SALE OF GARBAGE TAGS	3,429.03	4,373.11	3,109.48	2,669.84	4,000.00	67
GARBAGE BILLINGS	165,307.62	161,913.10	121,610.74	121,434.45	163,000.00	74
OTHER REVENUE	106.40	157.93	123.75	15.03	100.00	15
	-----	-----	-----	-----	-----	
TOTAL REVENUES	168,843.05	166,444.14	124,843.97	124,119.32	167,100.00	74
EXPENDITURES						
OPERATING SUPPLIES	1,215.22	914.12	883.65	367.21	1,200.00	31
MANAGEMENT FEES	9,560.00	9,764.00	7,197.70	7,297.70	9,960.00	73
CONTRACTED GARBAGE PICKUP	103,944.00	103,944.00	77,958.00	77,958.00	104,000.00	75
REFUSE DISPOSAL	44,281.20	57,951.00	43,018.00	43,942.10	57,000.00	77
UNCOLLECTABLE ACCOUNTS	1,298.77	1,291.52			1,300.00	
	-----	-----	-----	-----	-----	
TOTAL EXPENDITURES	160,299.19	173,864.64	129,057.35	129,565.01	173,460.00	75
OPERATING PROFIT/(LOSS)	8,543.86	(7,420.50)	(4,213.38)	(5,445.69)	(6,360.00)	86
INTEREST INCOME	3,809.07	3,949.00	2,971.94	1,727.87	4,000.00	43
NET INCOME/(LOSS)	12,352.93	(3,471.50)	(1,241.44)	(3,717.82)	(2,360.00)	158
	=====	=====	=====	=====	=====	

CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

DESCRIPTION	2019 YEAR END -----	2020 YEAR END -----	2020 YTD FOR SAME TIME PERIOD -----	2021 YTD -----	ADOPTED BUDGET -----	PERCENT -----
*** ELECTRIC FUND ***						
REVENUES						
SALE OF SERVICE	3,115,998.54	2,958,721.19	2,288,535.29	2,410,944.06	3,020,000.00	80
MISCELLANEOUS	26,582.13	9,423.58	6,565.50	2,620.20	8,000.00	33
ADMINISTRATIVE SERVICES	14,400.00	14,400.00	9,600.00	9,600.00	14,400.00	67
INTERDEPARTMENTAL CHARGES	33,735.00	33,735.00	25,301.25	25,301.25	33,735.00	75
REFUNDS AND REIMBURSEMENTS	31,874.70	73,045.47	53,431.37	124,446.26	15,000.00	830
CONSERVATION REBATES	26,494.92	13,954.14	8,287.16	3,040.01	15,000.00	20
TRANSMISSION REVENUE	80,804.12	77,251.30	46,384.55	50,063.50	81,500.00	61
GENERATION CAPACITY REVENUE						
DEDICATED CAPACITY REVENUE	324,900.00	324,900.00	243,675.00	243,675.00	324,900.00	75
GENERATION SALES	7,121.22	10,567.12	8,523.25	8,040.08	9,000.00	89
BACKUP POWER AGREEMENT	450,000.00					
TOTAL REVENUES	4,111,910.63	3,515,997.80	2,690,303.37	2,877,730.36	3,521,535.00	82
EXPENDITURES						
POWER PRODUCTION						
GAS & OIL	20,242.26	11,620.00			20,000.00	
OPERATING SUPPLIES						
EQUIPMENT REPAIR & MAINTENANCE	131,344.87	94,335.68	77,939.16	40,013.34	90,000.00	44
BUILDING REPAIR & MAINT	2,714.14	4,690.93	4,422.22	3,121.63	2,000.00	156
MANAGEMENT FEES-POWER PRODUCT	18,774.00	19,149.60	14,362.20	14,649.75	19,533.00	75
MRES-OPERATION & MAINT	31,218.00	25,876.09	18,068.66	20,359.96	28,000.00	73
CONTRACTED SERVICES						
UTILITIES	44,157.67	41,895.44	33,625.41	33,667.12	45,000.00	75
MISCELLANEOUS						
TOTAL POWER PRODUCTION	248,450.94	197,567.74	148,417.65	111,811.80	204,533.00	55
PURCHASED POWER						
PURCHASED POWER	1,175,603.27	1,090,994.70	837,750.62	963,146.97	1,121,000.00	86
WHEELING	362,702.96	366,435.00	278,023.50	285,579.00	353,000.00	81
BACKUP POWER AGREEMENT COSTS	414,183.00					
TOTAL PURCHASED POWER	1,952,489.23	1,457,429.70	1,115,774.12	1,248,725.97	1,474,000.00	85

CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

DESCRIPTION	2019 YEAR END -----	2020 YEAR END -----	2020 YTD FOR SAME TIME PERIOD -----	2021 YTD -----	ADOPTED BUDGET -----	PERCENT -----
<b>TRANSMISSION</b>						
MAINTENANCE OF TRANS LINE	987.95				1,000.00	
MANAGMENT FEES-TRANSMISSION	18,774.00	19,149.60	14,362.20	14,649.75	19,533.00	75
MRES-STATION & MAINT	793.18	365.50	365.50	2,241.94	2,500.00	90
OTHER CONTRACTED SERVICES	174.80	897.75	897.75	2,691.53	1,000.00	269
<b>TOTAL TRANSMISSION</b>	<b>20,729.93</b>	<b>20,412.85</b>	<b>15,625.45</b>	<b>19,583.22</b>	<b>24,033.00</b>	<b>81</b>
<b>DISTRIBUTION</b>						
MRES - OFFICE ADDER	26,068.76	26,898.62	19,585.48	14,206.58	26,000.00	55
GAS & OIL	7,214.62	4,836.88	3,815.42	4,352.29	6,000.00	73
OPERATING SUPPLIES	12,504.12	7,705.56	6,742.14	15,164.28	12,000.00	126
EQUIPMENT REPAIRS & MAINT	9,208.35	7,282.16	6,354.83	19,090.81	12,000.00	159
MAINTAIN SYSTEM	29,210.74	44,866.19	13,661.43	33,617.75	28,000.00	120
MAINTAIN STREET LIGHTS	16,611.78	20,135.50	6,016.43	3,572.90	13,000.00	27
BUILDING REPAIR & MAINTENANCE	2,282.57	1,790.79	878.66	1,331.50	5,000.00	27
MANAGEMENT FEES-DIST	56,322.00	57,448.80	43,086.60	43,947.00	58,596.00	75
MISSOURI RIVER CLEARING			1,091.78	146,351.31		
MRES DISTRIBUTION	368,653.88	418,013.46	293,623.32	241,117.19	399,000.00	60
OTHER CONTRACTED SERVICES	235.41	258.95	258.95	1,650.85	2,000.00	83
TELEPHONE	5,364.73	5,660.12	4,038.38	2,982.50	5,500.00	54
TRAVEL EXPENSE	7,888.86	1,628.76	604.27	2,116.12	3,000.00	71
TRAINING	9,277.17	8,436.37	7,291.03	2,732.22	9,500.00	29
ELECTRIC UTILITIES	3,464.24	3,052.26	2,367.16	2,303.63	3,500.00	66
HEAT	3,396.62	3,242.28	2,463.64	1,833.68	3,500.00	52
MISCELLANEOUS		14.69		423.09	1,000.00	42
<b>TOTAL DISTRIBUTION</b>	<b>557,703.85</b>	<b>611,271.39</b>	<b>411,879.52</b>	<b>536,793.70</b>	<b>587,596.00</b>	<b>91</b>
<b>ADMINISTRATION</b>						
SALARIES	104,899.42	96,064.76	67,991.76	72,568.17	102,500.00	71
EARNED BENEFITS	(3,017.10)	3,290.98			3,000.00	
FRINGE BENEFITS	35,203.32	11,990.85	34,135.43	34,914.36	46,790.00	75
OFFICE SUPPLIES	15,323.84	23,333.53	19,654.69	12,249.73	18,000.00	68
POSTAGE	2,388.62	2,031.55	78.00	135.01	2,000.00	7
GAS	34.50				200.00	
MANAGEMENT FEES	84,483.00	86,173.20	64,629.90	65,922.75	87,897.00	75
MRES-NON UTILITY CHARGES	89,279.35	69,870.34	60,599.02	12,729.70	90,000.00	14
CONTRACTED SERVICES	3,308.63	3,056.09	2,921.09	2,228.98	4,000.00	56
DATA PROCESSING SERVICES	24,331.55	28,438.28	21,480.86	21,454.39	28,000.00	77
BILL PRINT SERVICES	13,699.09	13,368.12	10,063.40	10,092.72	14,000.00	72
TELEPHONE	8,923.95	9,267.88	6,935.59	7,858.62	9,500.00	83
TRAVEL EXPENSE	710.59	118.50	118.50	971.03	1,000.00	97

CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

DESCRIPTION	2019 YEAR END -----	2020 YEAR END -----	2020 YTD FOR SAME TIME PERIOD -----	2021 YTD -----	ADOPTED BUDGET -----	PERCENT ----
TRAINING & INSTRUCTION	1,325.00			1,000.00	2,000.00	50
MARKETING	8,416.99	6,462.23	5,096.84	5,747.01	8,000.00	72
INSURANCE	48,261.00	53,606.42	36,345.67	57,241.80	56,000.00	102
DEPRECIATION	536,263.83	526,001.55	396,883.44	378,353.16	547,000.00	69
MISCELLANEOUS						
BAD DEBTS	14,745.57	9,839.96			20,000.00	
DUES & SUBSCRIPTIONS	6,478.00	6,473.00	6,473.00	6,403.00	6,800.00	94
MRES-LOAD MANAGEMENT	4,456.48	3,292.23	1,665.68	1,345.32	5,000.00	27
LOAD MANAGEMENT/CONSERVATION	46,094.70	34,731.03	25,132.58	19,109.49	36,268.00	53
TOTAL ADMINISTRATION	1,045,610.33	987,410.50	760,205.45	710,325.24	1,087,955.00	65
GRAND TOTAL EXPENSES	3,824,984.28	3,274,092.18	2,451,902.19	2,627,239.93	3,378,117.00	78
OPERATING PROFIT/(LOSS)	286,926.35	241,905.62	238,401.18	250,490.43	143,418.00	175
OTHER INCOME & EXPENSE						
INTEREST INCOME	72,263.17	69,992.08	54,160.29	37,601.22	60,000.00	63
UNREALIZED GAIN (LOSS) ON INVS	85,235.23	31,601.60	(232.45)			
INTEREST EXPENSE	(82,015.67)	(72,262.60)	(33,654.62)	(29,791.94)	(73,500.00)	41
GAIN/LOSS ON DISPOSAL/ASSET SALE OF PROPERTY				3,036.00		
NET INCOME/(LOSS)	362,409.08	271,236.70	258,674.40	261,335.71	129,918.00	201
*** SALE OF SERVICE BREAKDOWN ***						
RESIDENTIAL LIGHTING	1,327,667.58	1,330,690.82	1,042,356.90	1,065,702.95	1,350,000.00	79
INTERRUPTIBLE SERVICE	90,874.74	75,290.41	57,405.06	50,555.77	85,000.00	59
MUNICIPAL SERVICE	221,686.56	200,058.01	152,943.84	150,667.01	200,000.00	75
COMMERCIAL LIGHTING	399,545.24	332,057.09	256,729.07	269,183.91	325,000.00	83
INDUSTRIAL SERVICE	991,739.87	942,156.09	720,112.87	815,390.58	975,000.00	84
STREET LIGHTING & SECURITY LIGHTS	84,484.55	78,468.77	58,987.55	59,443.84	85,000.00	70
TOTAL SALES OF SERVICE	3,115,998.54	2,958,721.19	2,288,535.29	2,410,944.06	3,020,000.00	80

CITY OF BENSON  
BUDGET REPORT  
FOR MONTH ENDED 30Sep2021

DESCRIPTION	2019 YEAR END	2020 YEAR END	2020 YTD FOR SAME TIME PERIOD	2021 YTD	ADOPTED BUDGET	PERCENT
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*** LIQUOR FUND ***						
REVENUES						
SALES	1,147,991.56	1,338,648.73	930,721.74	967,701.80	1,321,600.00	73
COST OF SALES	771,563.50	940,109.27	653,396.29	667,007.45	929,265.00	72
	-----	-----	-----	-----	-----	
GROSS PROFIT	376,428.06	398,539.46	277,325.45	300,694.35	392,335.00	77
RENTAL INCOME	32,645.97	27,893.94	17,448.57	34,764.14	30,000.00	116
MACHINE COMMISSIONS	4,081.99	2,868.46	2,137.08	3,874.35	2,000.00	194
MISCELLANEOUS INCOME	39.10	232.50	2,652.03		100.00	
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TOTAL GROSS PROFIT	413,195.12	429,534.36	299,563.13	339,332.84	424,435.00	80
EXPENDITURES						
SALARIES	158,328.25	154,153.20	108,699.89	120,032.71	160,000.00	75
FRINGE BENEFITS	53,770.61	55,948.33	40,830.32	42,452.86	56,700.00	75
OFFICE SUPPLIES	3,133.77	381.07	304.02	243.15	1,000.00	24
OPERATING SUPPLIES	4,287.61	3,062.37	2,281.78	2,391.31	5,000.00	48
BUILDING MAINTENANCE & SUPPLIES	10,368.83	11,073.04	9,719.00	5,044.75	10,000.00	50
MANAGEMENT FEES	27,712.00	28,260.00	21,195.00	21,618.00	28,824.00	75
CONTRACTED SERVICES - CLEANING	11,405.52	10,580.54	7,935.41	7,935.41	11,000.00	72
TELEPHONE EXPENSE	1,012.74	1,032.33	772.65	802.64	1,020.00	79
TRAVEL EXPENSE					100.00	
TRAINING & INSTRUCTION	615.00			530.00	600.00	88
FREIGHT ON LIQUOR	6,731.75	3,852.30	2,205.50	4,213.80	4,500.00	94
ADVERTISING	4,582.04	4,136.48	2,790.42	2,952.10	5,000.00	59
INSURANCE	22,711.62	21,970.72	16,376.23	12,025.20	23,000.00	52
UTILITIES	11,369.80	10,243.12	8,129.05	8,057.24	11,000.00	73
HEATING COST	1,737.72	1,649.96	1,145.20	1,132.16	1,600.00	71
DEPRECIATION	6,118.81	6,733.01	4,588.20	5,048.64	7,000.00	72
MISCELLANEOUS	7,770.39	5,746.11	4,357.28	4,659.23	5,700.00	82
CREDIT CARD DISCOUNT	17,295.48	23,342.36	16,853.26	21,321.16	22,600.00	94
BAD DEBTS	270.88	436.50	171.50	84.45	250.00	34
LAUNDRY EXPENSE	1,190.44	1,183.56	862.69	1,014.58	1,200.00	85
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TOTAL EXPENDITURES	350,413.26	343,785.00	249,217.40	261,559.39	356,094.00	73
OPERATING PROFIT/(LOSS)	62,781.86	85,749.36	50,345.73	77,773.45	68,341.00	114
INTEREST INCOME	759.24	256.30	202.81	172.01	500.00	34
GAIN/LOSS ON DISPOSAL/ASSET						
NET INCOME/(LOSS)	63,541.10	86,005.66	50,548.54	77,945.46	68,841.00	113
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FUND & ACCOUNT.....	DESCRIPTION.....	AMOUNT	VEND/CUST/EXPL.....	REF/REC/CHK DATA-JE-ID	LINE#
101.32100 2) BUSINESS LICENSES	1) GENERAL FUND LIQUOR LICENSE OVERPMT	39.00	MCKINNEYS ON SOUTHSIDE	D-09302021-815	270
101.41110.433 2) MAYOR & COUNCIL	1) GENERAL FUND 3) DUES & SUBSCRIPTIONS MEMBERSHIP DUES MAYOR DUES	4,006.00 30.00 4,036.00	LEAGUE OF MINNESOTA CITI MN MAYORS ASSN. - FINANC * TOTAL	D-09302021-815 D-09302021-815	275 347
101.41110.433	1) GENERAL FUND 3) HEALTH INSURANCE HEALTH INS-HSA FEES	15.00	FURTHER	D-09302021-815	405
101.41300.131 2) ADMINISTRATION & FINANCE	1) GENERAL FUND 3) OFFICE SUPPLIES NOTARY REGISTER-KENT STAMP, INK CART, LABELS	20.00 163.96 183.96	INCIDENTAL FUND BACKSTREET PRINTING * TOTAL	D-09302021-815 D-09302021-815	296 368
101.41300.201 2) ADMINISTRATION & FINANCE	1) GENERAL FUND 3) DUPLICATING & COPYING COPIER MAINT COPIER PAYMENT	87.83 139.00 226.83	LOFFLER COMPANIES-131511 TOSHIBA FINANCIAL SERVIC * TOTAL	D-09302021-815 D-09302021-815	69 195
101.41300.240 2) ADMINISTRATION & FINANCE	1) GENERAL FUND 3) SMALL TOOLS AND EQUIPMENT CABLE & SPLITTER COUNCIL TV AND MOUNT	123.22 535.17 658.39	CDW GOVERNMENT BANKCARD CENTER * TOTAL	D-09302021-815 D-09302021-815	339 446
101.41300.309 2) ADMINISTRATION & FINANCE	1) GENERAL FUND 3) CONTRACTED SERVICES COMP TIME/DATA ENTRY	1,200.00	ELECTRIC FUND	D-09302021-815	21
101.41300.310 2) ADMINISTRATION & FINANCE	1) GENERAL FUND 3) CONTRACTED SERVICES TECH SUPPORT SVC INTERNET RENEWAL	592.50 450.00 1,042.50	SWIFT COUNTY AMERICAN LEGAL PUBLISHIN * TOTAL	D-09302021-815 D-09302021-815	109 345
101.41300.315 2) ADMINISTRATION & FINANCE	1) GENERAL FUND 3) CONSULTING SERVICES AUG HR SERVICES	67.50	FLAHERTY & HOOD, P.A.	053793 M-09302021-816	38
101.41300.321 2) ADMINISTRATION & FINANCE	1) GENERAL FUND 3) TELEPHONE LONG DISTANCE CHARGES MONTHLY PRI CHARGE CELL PHONE	175.06 506.39 178.96 860.41	CENTURYLINK CENTURYLINK VERIZON * TOTAL	D-09302021-815 D-09302021-815 053801 M-09302021-816	80 188 30
101.41300.331 2) ADMINISTRATION & FINANCE	1) GENERAL FUND 3) TRAVEL EXPENSE PLANNING COMM MEALS	95.31	INCIDENTAL FUND	D-09302021-815	295
101.41300.332 2) ADMINISTRATION & FINANCE	1) GENERAL FUND 3) TRAINING & INSTRUCTION DRUG TESTING POOL	31.00	MN MUNICIPAL UTILITIES A	D-09302021-815	325
101.41300.433 2) ADMINISTRATION & FINANCE	1) GENERAL FUND 3) DUES & SUBSCRIPTIONS WSJ,FCC, REMOTE PC	904.99	BANKCARD CENTER	D-09302021-815	447
101.41410.201 2) ELECTIONS	1) GENERAL FUND 3) OFFICE SUPPLIES PRECINCT KIT PRECINCT KIT BALLOTS	28.30 28.30 580.88 637.48	SEACHANGE SEACHANGE SEACHANGE * TOTAL	D-09302021-815 D-09302021-815 D-09302021-815	341 342 343
101.41410.201					

FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK DATA	JE-ID	LINE#
101.41940.235 2) CITY HALL	1) GENERAL FUND 3) BUILDING MAINTENANCE & SUPPL MATS GARBAGE SERVICE MATS VACUUM BAGS PLUG, LAMP, CRIMP TOOL	27.55 19.89 27.55 8.99 340.25 424.23	BENSON LAUNDRY-MAT HOUSE MATTHEISEN DISPOSAL INC BENSON LAUNDRY-MAT HOUSE ZOSEL'S TRUE VALUE BORDER STATES ELECTRIC S * TOTAL	D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815		60 1 1 1 429
101.41940.235						
101.41940.310 2) CITY HALL	1) GENERAL FUND 3) CONTRACTED SERV - CLEANING CITY HALL 8/29-9/25	200.00	MCGEARY/THOMAS	D-09302021-815		453
101.41940.381 2) CITY HALL	1) GENERAL FUND 3) UTILITIES UTILITIES	497.76	MUNICIPAL UTILITIES	D-09302021-815		93
101.41940.383 2) CITY HALL	1) GENERAL FUND 3) HEATING COST NATURAL GAS	19.00	CENTER POINT ENERGY	053795 M-09302021-816		39
101.42100.131 2) POLICE DEPARTMENT	1) GENERAL FUND 3) HEALTH INSURANCE HEALTH INS-HSA FEES	30.35	FURTHER	D-09302021-815		406
101.42100.201 2) POLICE DEPARTMENT	1) GENERAL FUND 3) OFFICE SUPPLIES COPIER MAINT COPY PAPER CD ENVELOPES	121.31 39.89 8.50 169.70	BENNETT OFFICE TECHNOLOG WEST CENTRAL SALES BACKSTREET PRINTING * TOTAL	D-09302021-815 D-09302021-815 D-09302021-815		70 357 366
101.42100.201						
101.42100.210 2) POLICE DEPARTMENT	1) GENERAL FUND 3) OPERATING SUPPLIES CABLE VACUUM HALOGENS CLEANER	8.26 199.99 19.98 12.07 240.30	CHARTER COMMUNICATIONS ZOSEL'S TRUE VALUE RUNNINGS SUPPLY INC RUNNINGS SUPPLY INC * TOTAL	D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815		288 388 421 422
101.42100.210						
101.42100.213 2) POLICE DEPARTMENT	1) GENERAL FUND 3) UNIFORM ALLOWANCE TASER CASE HARDWARE STITCH PATCHES STITCH PATCHES EMBROIDERY BOOTS	87.97 20.00 50.00 6.00 180.00 343.97	STREICHER'S ROB'S SEWING ROB'S SEWING BACKSTREET PRINTING BANKCARD CENTER * TOTAL	D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815		259 265 266 367 449
101.42100.213						
101.42100.215 2) POLICE DEPARTMENT	1) GENERAL FUND 3) CANINE EXPENSE KANE VET BILLS	154.98	H & H VETERINARY SERVICE	D-09302021-815		316
101.42100.219 2) POLICE DEPARTMENT	1) GENERAL FUND 3) INVESTIGATIONS TOW CHRYSLER VAN TOW VW PASSAT TOW LACROSSE SUPPLIES & POSTAGE	100.00 150.00 85.00 923.09 1,258.09	SOUTHSIDE BODY SHOP SOUTHSIDE BODY SHOP SOUTHSIDE BODY SHOP BANKCARD CENTER * TOTAL	D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815		260 261 262 448
101.42100.219						
101.42100.223 2) POLICE DEPARTMENT	1) GENERAL FUND 3) EQUIPMENT REPAIRS CONTRACTED PROGRAM RADIOS INSTALL DOCKING STATION TIRES, VEHICLE REPAIRS	915.00 40.00 2,389.54 3,344.54	MEEKER COUNTY SHERIFF GUARDIAN FLEET SAFETY TOM'S SERVICE, INC * TOTAL	D-09302021-815 D-09302021-815 D-09302021-815		269 317 355
101.42100.223						
101.42100.235 2) POLICE DEPARTMENT	1) GENERAL FUND 3) BUILDING MAINTENANCE & SUPPL COOLER RENT & WATER MOWING POLICE STATION GARBAGE SERVICE	28.20 80.00 37.44	DRIESSEN WATER INC SWIFT COUNTY DAC MATTHEISEN DISPOSAL, INC	D-09302021-815 D-09302021-815 D-09302021-815		232 256 300

Disb. Validation Listing

FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK	DATA-JE-ID	LINE#
101.42100.235 2) POLICE DEPARTMENT	1) GENERAL FUND 3) BUILDING MAINTENANCE & SUPPL MATS	62.04 207.68	BENSON LAUNDRY-MAT HOUSE * TOTAL		D-09302021-815	372
101.42100.310 2) POLICE DEPARTMENT	1) GENERAL FUND 3) CONTRACTED SERVICES-CLEANING POLICE DEPT 8/29-9/25	400.00	MCGEARY/THOMAS		D-09302021-815	210
101.42100.321 2) POLICE DEPARTMENT	1) GENERAL FUND 3) TELEPHONE LOCAL SERVICE LOCAL SERVICE VOICE SERVICES CELL PHONE CELL PHONES	178.17 688.12 199.03 99.03 640.21 1,184.69	CENTURYLINK CENTURYLINK OFFICE OF MN.IT SERVICES VERIZON VERIZON * TOTAL	053798	D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815 M-09302021-816	179 197 226 315 48
101.42100.381 2) POLICE DEPARTMENT	1) GENERAL FUND 3) UTILITIES UTILITIES	324.86	MUNICIPAL UTILITIES		D-09302021-815	102
101.42100.383 2) POLICE DEPARTMENT	1) GENERAL FUND 3) HEATING NATURAL GAS	27.79	CENTER POINT ENERGY	053795	M-09302021-816	45
101.42100.439 2) POLICE DEPARTMENT	1) GENERAL FUND 3) DOG POUND EXPENSES STRAY CATS	307.01	HUMANE SOCIETY OF SWIFT		D-09302021-815	280
101.42200.210 2) FIRE DEPARTMENT	1) GENERAL FUND 3) OPERATING SUPPLIES FIREMAN PORK CHOP FRY EXPANDING FOAM	60.83 52.03 115.36	MONITOR & NEWS RUNNINGS SUPPLY INC * TOTAL		D-09302021-815 D-09302021-815	318 420
101.42200.235 2) FIRE DEPARTMENT	1) GENERAL FUND 3) BUILDING MAINTENANCE & SUPPL GARBAGE SERVICE LIGHT FIXTURES, LAMPS	44.46 3,204.68 3,249.14	MATTHEISEN DISPOSAL, INC BORDER STATES ELECTRIC S * TOTAL		D-09302021-815 D-09302021-815	166 426
101.42200.240 2) FIRE DEPARTMENT	1) GENERAL FUND 3) SMALL TOOLS & EQUIPMENT BRUSH JACKET, PANTS	1,103.55	HEIMAN FIRE EQUIPMENT, I		D-09302021-815	279
101.42200.310 2) FIRE DEPARTMENT	1) GENERAL FUND 3) CONTRACTED SERVICES CLEAN FIRE HALL	57.82	SWIFT COUNTY DAC		D-09302021-815	253
101.42200.332 2) FIRE DEPARTMENT	1) GENERAL FUND 3) TRAINING & INSTRUCTION GLOW BANDS	440.00	ALERT-ALL CORP		D-09302021-815	293
101.42200.381 2) FIRE DEPARTMENT	1) GENERAL FUND 3) UTILITIES UTILITIES	354.57	MUNICIPAL UTILITIES		D-09302021-815	95
101.42200.383 2) FIRE DEPARTMENT	1) GENERAL FUND 3) HEATING COST NATURAL GAS	26.00	CENTER POINT ENERGY	053795	M-09302021-816	40
101.42200.418 2) FIRE DEPARTMENT	1) GENERAL FUND 3) FIRE SERVICE FEE FIRE SERVICE	833.33	WATER FUND		D-09302021-815	24
101.42600.210 2) ENGINEERING DEPARTMENT	1) GENERAL FUND 3) OPERATING SUPPLIES PLUMBING CODE CONT ED	49.30	MNSPECT CONTINUING EDUCA		D-09302021-815	380

Disb. Validation Listing

FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK	DATA-JE-ID	LINE#
101.42600.310 2)ENGINEERING DEPARTMENT	1)GENERAL FUND 3)CONTRACTED SERVICES AUGUST SERVICES	979.29	CITY OF MONTEVIDEO	053791	M-09302021-816	36
101.42600.321 2)ENGINEERING DEPARTMENT	1)GENERAL FUND 3)TELEPHONE CELL PHONE	41.44	VERIZON	053801	M-09302021-816	34
101.42600.331 2)ENGINEERING DEPARTMENT	1)GENERAL FUND 3)TRAVEL EXPENSE MILEAGE	221.20	HENRICKSEN/BRAD		D-09302021-815	331
101.43100.131 2)HIGHWAY STREETS & ROADS	1)GENERAL FUND 3)HEALTH INSURANCE HEALTH INS-HSA FEES	15.35	FURTHER		D-09302021-815	407
101.43100.209 2)HIGHWAY STREETS & ROADS	1)GENERAL FUND 3)GAS & OIL FUEL	69.92	ASCHEMAN OIL		D-09302021-815	348
101.43100.210 2)HIGHWAY STREETS & ROADS	1)GENERAL FUND 3)OPERATING SUPPLIES SOAP, PLATES, SILVERWARE DA TESTS DIAMOND BLADE DIAMOND BLADE PORTABLE TOILET RENTAL CABLE SCREWS, CYLINDER EXCHG	13.76 60.00 202.45 202.45 138.32 14.32 72.76 704.06	DOMAT'S FAMILY FOODS SWIFT COUNTY BENSON HEAL LOCATORS & SUPPLIES LOCATORS & SUPPLIES HPS RENTAL CHARTER COMMUNICATIONS RUNNINGS SUPPLY INC * TOTAL		D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815	248 263 273 274 276 289 418
101.43100.221 2)HIGHWAY STREETS & ROADS	1)GENERAL FUND 3)EQUIPMENT REPAIR PARTS PAYLOADER RADIO ELBOW, CLAMPS FILTER, SWITCH, TIES	437.40 577.19 130.75 1,145.34	WEST CENTRAL COMMUNICATI POWER PLAN AUTO VALU BENSON * TOTAL		D-09302021-815 D-09302021-815 D-09302021-815	243 360 444
101.43100.221 2)HIGHWAY STREETS & ROADS	1)GENERAL FUND 3)EQUIPMENT REPAIRS CONTRACTED SWEEPER TIRE REPAIR	39.00	WALLACE AUTO & COLLISION		D-09302021-815	359
101.43100.223 2)HIGHWAY STREETS & ROADS	1)GENERAL FUND 3)BUILDING MAINTENANCE & SUPPL GARBAGE SERVICE PLG ON, CLIP	205.91 22.17 228.08	MATTHEISEN DISPOSAL, INC BORDER STATES ELECTRIC S * TOTAL		D-09302021-815 D-09302021-815	167 428
101.43100.332 2)HIGHWAY STREETS & ROADS	1)GENERAL FUND 3)TRAINING & INSTRUCTION DOT TRAINING-WADE DRUG TESTING POOL	100.00 186.00 286.00	INCIDENTAL FUND MN MUNICIPAL UTILITIES A * TOTAL		D-09302021-815 D-09302021-815	297 326
101.43100.381 2)HIGHWAY STREETS & ROADS	1)GENERAL FUND 3)UTILITIES UTILITIES ELECT-GRAVEL PIT & DUMP	371.96 88.73 460.69	MUNICIPAL UTILITIES AGRALITE ELECTRIC COOPER * TOTAL	053794	D-09302021-815 M-09302021-816	96 14
101.43100.383 2)HIGHWAY STREETS & ROADS	1)GENERAL FUND 3)HEATING COST NATURAL GAS	71.07	CENTER POINT ENERGY	053795	M-09302021-816	41
101.43100.386 2)HIGHWAY STREETS & ROADS	1)GENERAL FUND 3)STREET LIGHTING UTILITIES UTILITIES	4,875.71	MUNICIPAL UTILITIES		D-09302021-815	97
101.43100.438 2)HIGHWAY STREETS & ROADS	1)GENERAL FUND 3)LAUNDRY MATS & TOWELS MATS	87.86 81.03 168.89	BENSON LAUNDRY-MAT HOUSE BENSON LAUNDRY-MAT HOUSE * TOTAL		D-09302021-815 D-09302021-815	62 370

FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK	DATA-JE-ID	LINE#
101.45121.235 2) ORGANIZED RECREATION	1) GENERAL FUND 3) BUILDING MAINTENANCE & SUPPL LEDS	54.76	BORDER STATES ELECTRIC S		D-09302021-815	427
101.45121.310 2) ORGANIZED RECREATION	1) GENERAL FUND 3) SENIOR CITIZEN PROGRAM MONTHLY CONTRIBUTION	200.00	SENIOR ADVOCACY CORPORAT		D-09302021-815	28
101.45121.310	MONTHLY CONTRIBUTION	500.00	SWIFT COUNTY HUMAN SERVI		D-09302021-815	227
101.45121.310	MONTHLY CONTRIBUTION	700.00	* TOTAL			
101.45124.210 2) SWIMMING POOL	1) GENERAL FUND 3) OPERATING SUPPLIES MURIATIC ACID, SPRAYER	207.65	ZOSEL'S TRUE VALUE		D-09302021-815	387
	MURIATIC ACID, SPRAYER	37.84	RUNNINGS SUPPLY INC		D-09302021-815	417
	MURIATIC ACID, SPRAYER	81.86	USA BLUE BOOK	053796	M-09302021-816	46
	POOL & SPA LIQUID	40.01	VERIZON	053801	M-09302021-816	31
	CELL PHONE	367.46	* TOTAL			
101.45124.210	1) GENERAL FUND 3) BUILDING MAINTENANCE & SUPPL GARBAGE SERVICE	39.78	MATTHEISEN DISPOSAL, INC		D-09302021-815	301
101.45124.321 2) SWIMMING POOL	1) GENERAL FUND 3) TELEPHONE LOCAL SERVICE	30.41	CENTURYLINK		D-09302021-815	178
101.45124.381 2) SWIMMING POOL	1) GENERAL FUND 3) UTILITIES UTILITIES	1,377.15	MUNICIPAL UTILITIES		D-09302021-815	98
101.45124.383 2) SWIMMING POOL	1) GENERAL FUND 3) HEATING COST NATURAL GAS	4,223.67	CENTER POINT ENERGY		D-09302021-815	162
	NATURAL GAS	4,223.67	CENTER POINT ENERGY	053795	M-09302021-816	42
	NATURAL GAS	4,357.54	* TOTAL			
101.45181.235 2) ARMORY	1) GENERAL FUND 3) BUILDING MAINTENANCE & SUPPL WEED CONTROL	45.00	TOTAL LAWN CARE, INC		D-09302021-815	250
	ROOF REPAIRS	2,934.58	BUTTWEILER'S DO-ALL, INC		D-09302021-815	340
	ROOF REPAIRS	2,979.58	* TOTAL			
101.45181.381 2) ARMORY	1) GENERAL FUND 3) UTILITIES UTILITIES	71.60	MUNICIPAL UTILITIES		D-09302021-815	99
101.45181.383 2) ARMORY	1) GENERAL FUND 3) HEATING COST NATURAL GAS	26.00	CENTER POINT ENERGY	053795	M-09302021-816	43
101.45200.131 2) PARKS	1) GENERAL FUND 3) HEALTH INSURANCE HEALTH INS-HSA FEES	3.75	FURTHER		D-09302021-815	408
101.45200.208 2) PARKS	1) GENERAL FUND 3) CHEMICALS & CHEM SUPPLIES FERTILIZER	1,439.52	ZOSEL'S TRUE VALUE		D-09302021-815	389
101.45200.210 2) PARKS	1) GENERAL FUND 3) OPERATING SUPPLIES GARBAGE SERVICE	570.67	MATTHEISEN DISPOSAL, INC		D-09302021-815	168
	TRIMMER LINE	22.95	ERIC'S MOTORSPORTS		D-09302021-815	284
	WEED CONTROL	495.00	TOTAL LAWN CARE, INC		D-09302021-815	320
	TOWELS, BRAKE CLEANER	22.35	NORTHSIDE AUTO		D-09302021-815	349
	TOWELS, SOAP-AMBUSH	40.36	WEST CENTRAL SALES		D-09302021-815	356
	12 CASES BOTTLED WATER	50.28	RUNNINGS SUPPLY INC		D-09302021-815	416
	GLOVES	57.18	AUTO VALU BENSON		D-09302021-815	443
	GLOVES	1,258.79	* TOTAL			
101.45200.211 2) PARKS	1) GENERAL FUND 3) LANDSCAPING MATERIALS GLOVES	25.78	RUNNINGS SUPPLY INC		D-09302021-815	419

FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK	DATA-JE-ID	LINE#
101.45200.221 2) PARKS	1) GENERAL FUND 3) EQUIPMENT REPAIR PARTS FILTERS, SHAFT BLADES, ROLLER LAMP	363.40 154.69 7.99 526.08	HAUG-KUBOTA LLC HAUG-KUBOTA LLC NORTHSIDE AUTO * TOTAL		D-09302021-815 D-09302021-815 D-09302021-815	277 278 350
101.45200.221						
101.45200.223 2) PARKS	1) GENERAL FUND 3) EQUIPMENT REPAIRS CONTRACTED TIRES		TOM'S SERVICE, INC		D-09302021-815	354
101.45200.235 2) PARKS	1) GENERAL FUND 3) BUILDING MAINTENANCE & SUPPL CLEAN NS REC SALT, SOFTENER RENTAL AMBUSH-SANITIZER, BULBS PAINT, HOOKS METER, PEDS-AMBUSH DOOR OPENER	7.38 72.09 14.48 11.46 471.88 1,055.00 1,632.29	SWIFT COUNTY DAC DRIESSEN WATER INC ZOSEL'S TRUE VALUE RUNNINGS SUPPLY INC BORDER STATES ELECTRIC S AMERICAN DOOR WORKS * TOTAL	053799	D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815 M-09302021-816	257 321 385 423 425 49
101.45200.235						
101.45200.240 2) PARKS	1) GENERAL FUND 3) SMALL TOOLS & EQUIPMENT TOOLS, TOWELS		FASTENAL COMPANY		D-09302021-815	311
101.45200.310 2) PARKS	1) GENERAL FUND 3) CONTRACTED SERVICES-MOWING MOWING		SWIFT COUNTY DAC		D-09302021-815	254
101.45200.311 2) PARKS	1) GENERAL FUND 3) CONTRACTED SERVICE - OTHER PARK CARETAKER 8/29-9/25 MAINT AGREEMENT	900.00 695.00 1,595.00	MANSKA/SHIRLEY VERDIN COMPANY * TOTAL	053802	D-09302021-815 M-09302021-816	198 51
101.45200.311						
101.45200.321 2) PARKS	1) GENERAL FUND 3) TELEPHONE SPRINKLER CELL SERVICE		VERIZON	053801	M-09302021-816	33
101.45200.332 2) PARKS	1) GENERAL FUND 3) TRAINING & INSTRUCTION DRUG TESTING POOL		MN MUNICIPAL UTILITIES A		D-09302021-815	327
101.45200.381 2) PARKS	1) GENERAL FUND 3) UTILITIES UTILITIES		MUNICIPAL UTILITIES		D-09302021-815	100
101.46102.310 2) SHADE TREE DISEASE CONTROL	1) GENERAL FUND 3) CONTRACTED SERV-TREE REMOVAL TREE WORK		A.L.T. TREE SERVICE		D-09302021-815	292
101.46500.343 2) TOURISM	1) GENERAL FUND 3) LODGING TAX EXPENDITURES GOLF CLUB RIBS		DOMAT'S FAMILY FOODS	053792	M-09302021-816	37
101.49010.210 2) CEMETERY	1) GENERAL FUND 3) OPERATING SUPPLIES TRIMMER LINE		ERIC'S MOTORSPORTS		D-09302021-815	285
101.49810.209 2) AIRPORT	1) GENERAL FUND 3) GAS & OIL 4000 GALLONS AV FUEL		DOOLEY'S PETROLEUM INC.	053800	M-09302021-816	50
101.49810.210 2) AIRPORT	1) GENERAL FUND 3) OPERATING SUPPLIES CLEAN AIRPORT LAMPS HELIPAD WINDSOCK LENSES, LAMPS	77.44 382.34 66.44 661.48 1,187.70	SWIFT COUNTY DAC HALI-BRITE INC. HALI-BRITE INC. HALI-BRITE INC. * TOTAL		D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815	255 377 378 379
101.49810.210						

FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK	DATA-JE-ID	LINE#
101.49810.235	1) GENERAL FUND					
2) AIRPORT	3) BUILDING MAINTENANCE & SUPPL					
	MATS	17.10	BENSON LAUNDRY-MAT HOUSE		D-09302021-815	61
	WATER	10.90	DRIESSEN WATER INC		D-09302021-815	71
	GARBAGE SERVICE	29.20	MATTHEISEN DISPOSAL, INC		D-09302021-815	169
	BRACKET SCREWS	19.00	A. F. BUILDING MATERIALS		D-09302021-815	294
	SEPTEMBER RENT	19.00	WEST ACRES WATER SYSTEMS		D-09302021-815	381
	KEYS	5.00	ZOSEL'S TRUE VALUE		D-09302021-815	386
101.49810.235		121.63	* TOTAL			
101.49810.321	1) GENERAL FUND					
2) AIRPORT	3) TELEPHONE					
	LOCAL SERVICE	49.34	CENTURYLINK		D-09302021-815	183
101.49810.381	1) GENERAL FUND					
2) AIRPORT	3) UTILITIES					
	ELECT-AIRPORT	667.02	AGRALITE ELECTRIC COOPER	053794	M-09302021-816	15
101.49810.383	1) GENERAL FUND					
2) AIRPORT	3) HEATING COST					
	NATURAL GAS	21.00	CENTER POINT ENERGY	053795	M-09302021-816	44
211.45500.201	1) LIBRARY FUND					
2) LIBRARY	3) OFFICE SUPPLIES					
	COPIER MAINT	81.34	LOFFLER COMPANIES-131511		D-09302021-815	223
	STAMP LABELS, BOOKMARKS	95.82	DEMCO		D-09302021-815	286
	VETERANS CARD PROJECT	46.75	CAMERON/PEGGY		D-09302021-815	290
211.45500.201		223.91	* TOTAL			
211.45500.210	1) LIBRARY FUND					
2) LIBRARY	3) OPERATING SUPPLIES					
	SUPPLIES	28.56	BANKCARD CENTER	053790	M-09302021-816	35
211.45500.235	1) LIBRARY FUND					
2) LIBRARY	3) BUILDING MAINTENANCE & SUPPL					
	MATS	45.33	BENSON LAUNDRY-MAT HOUSE		D-09302021-815	63
	GARBAGE SERVICE	37.44	MATTHEISEN DISPOSAL, INC		D-09302021-815	170
	WEED CONTROL	50.00	TOTAL LAWN CARE, INC		D-09302021-815	249
	MATS	45.33	BENSON LAUNDRY-MAT HOUSE		D-09302021-815	371
	VACUUM BAGS	8.89	ZOSEL'S TRUE VALUE		D-09302021-815	390
211.45500.235		192.09	* TOTAL			
211.45500.310	1) LIBRARY FUND					
2) LIBRARY	3) CONTRACTED SERV - CLEANING					
	CLEAN LIBRARY	395.00	MCGEARY/THOMAS		D-09302021-815	26
211.45500.321	1) LIBRARY FUND					
2) LIBRARY	3) TELEPHONE					
	LOCAL SERVICE	100.92	CENTURYLINK		D-09302021-815	184
211.45500.381	1) LIBRARY FUND					
2) LIBRARY	3) UTILITIES					
	UTILITIES	670.19	MUNICIPAL UTILITIES		D-09302021-815	101
211.45500.590	1) LIBRARY FUND					
2) LIBRARY	3) CAPITAL OUTLAY - BOOKS					
	2021 BOOKS	3,000.00	PIONEERLAND LIBRARY SYST	053797	M-09302021-816	47
502.43150.226	1) STORM WATER FUND					
2) STORM DRAINAGE	3) MAINTAIN SYSTEM					
	CONCRETE-ADA/14TH	59.90	ZOSEL'S TRUE VALUE		D-09302021-815	384
515.46500.201	1) ECONOMIC DEV. AUTHORITY FUND					
2) GENERAL	3) OFFICE SUPPLIES					
	SHIRTS	205.00	LEGACY PRINTWEAR	003990	M-09302021-816	82
515.46500.331	1) ECONOMIC DEV. AUTHORITY FUND					
2) GENERAL	3) TRAVEL EXPENSE					
	EDA MEETING MEAL	53.91	DAROLD'S SUPER VALUE		D-09302021-815	298

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FUND & ACCOUNT.....	DESCRIPTION.....	AMOUNT	VEND/CUST/EXPL.....	REF/REC/CHK	DATA-JE-ID	LINE#
515.46500.724 2) GENERAL	1) ECONOMIC DEV. AUTHORITY FUND 3) TRANSFERS TO OTHER FUNDS CITY SHARE OF XCEL PILOT	465,460.22	GENERAL FUND	003989	M-09302021-816	81
530.46500.310 2) ECONOMIC DEVELOPMENT	1) NSP (XCEL ENERGY) GRANT FUND 3) CONTRACTED SERVICES MONTHLY CONTRACT-OCT LEADERSHIP ACADEMY-TWEED	7,252.91 99.00 7,351.91	CEDA MISSOURI RIVER ENERGY SE * TOTAL		D-09302021-815 D-09302021-815	237 333
530.46500.331 2) ECONOMIC DEVELOPMENT	1) NSP (XCEL ENERGY) GRANT FUND 3) TRAVEL SIOUX FALLS & EUROPE DENMARK, LEADERSHIP DENMARK EXPENSES DENMARK EXPENSES	553.84 2,284.92 185.25 188.70 3,212.71	CEDA BANKCARD CENTER EVENSON/JACK COLLINS/TERRI * TOTAL	003991 003992	D-09302021-815 D-09302021-815 M-09302021-816 M-09302021-816	328 452 84 84
530.46500.381 2) ECONOMIC DEVELOPMENT	1) NSP (XCEL ENERGY) GRANT FUND 3) UTILITIES UTILITIES	697.70	MUNICIPAL UTILITIES		D-09302021-815	299
531.46510.430 2) TAX INCREMENT	1) TAX INCREMENT FINANCING #8 3) MISCELLANEOUS COTTAGE SQUARE TAXES	1,739.00	SWIFT COUNTY TREASURER		D-09302021-815	445
601.14300 2) INVENTORY	1) WATER FUND 6" PVC	3,621.00	DAKOTA SUPPLY GROUP		D-09302021-815	455
601.49400.131 2) WATER DEPARTMENT	1) WATER FUND 3) HEALTH INSURANCE HEALTH INS-HSA FEES	3.75	FURTHER		D-09302021-815	400
601.49400.208 2) WATER DEPARTMENT	1) WATER FUND 3) CHEMICALS & CHEM SUPPLIES AZONE	1,488.20	HAWKINS, INC.		D-09302021-815	240
601.49400.210 2) WATER DEPARTMENT	1) WATER FUND 3) OPERATING SUPPLIES PRIMER, CLEANER SCREWDRIVER SET	60.94 81.38 142.32	ZOSEL'S TRUE VALUE USA BLUE BOOK * TOTAL	040592	D-09302021-815 M-09302021-816	395 74
601.49400.227 2) WATER DEPARTMENT	1) WATER FUND 3) MAINTAIN COLLECTION SYSTEM PAINT FIRE HYDRANTS SCADA MODIFY PAILS ADA/13TH VALVE REPLACE REPAIR LIDS	239.20 1,413.95 24.95 3,500.00 154.04 5,332.14	SWIFT COUNTY DAC TOTAL CONTROL SYSTEMS, I RUNNINGS SUPPLY INC CROW RIVER CONSTRUCTION MILBANK WINWATER WORKS * TOTAL	040591	D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815 M-09302021-816	258 398 413 454 72
601.49400.235 2) WATER DEPARTMENT	1) WATER FUND 3) BUILDING MAINTENANCE & SUPPL WALLPACKS DOOR OPENER	423.93 1,055.00 1,478.93	BORDER STATES ELECTRIC S AMERICAN DOOR WORKS * TOTAL	040594	D-09302021-815 M-09302021-816	431 78
601.49400.235 2) WATER DEPARTMENT	1) WATER FUND 3) MANAGEMENT FEES MANAGEMENT FEES	3,619.00	GENERAL FUND		D-09302021-815	13
601.49400.321 2) WATER DEPARTMENT	1) WATER FUND 3) TELEPHONE LOCAL SERVICE	104.65	CENTURYLINK		D-09302021-815	208
601.49400.332 2) WATER DEPARTMENT	1) WATER FUND 3) TRAINING & INSTRUCTION DRUG TESING POOL	31.00	MN MUNICIPAL UTILITIES A		D-09302021-815	322

FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK	DATA-JE-ID	LINE#
601.49400.381 2) WATER DEPARTMENT	1) WATER FUND 3) UTILITIES UTILITIES	1,485.06	MUNICIPAL UTILITIES		D-09302021-815	141
602.14300 2) INVENTORY	1) SEWER COLLECTION & DISPOSAL INVENTORY INVENTORY	33.74 768.60 802.34	MILBANK WINWATER WORKS MILBANK WINWATER WORKS * TOTAL		D-09302021-815 D-09302021-815	382 383
602.14300 602.16590 2) CONSTRUCTION IN PROGRESS	1) SEWER COLLECTION & DISPOSAL FLOOD GRANT SERVICES BOILER-DIGESTER PROJ WW FLOOD PROTECTION	3,320.00 171,000.00 14,598.63 188,918.63	UPPER MN VALLEY REGIONAL OLYMPUS TECHNOLOGIES, INC STANTEC CONSULTING SERVI * TOTAL	040596	D-09302021-815 D-09302021-815 M-09302021-816	337 457 80
602.16590 602.43250.131 2) SEWAGE COLLECTION & DISPOSAL	1) SEWER COLLECTION & DISPOSAL 3) HEALTH INSURANCE HEALTH INS-HSA FEES	7.50	FURTHER		D-09302021-815	401
602.43250.208 2) SEWAGE COLLECTION & DISPOSAL	1) SEWER COLLECTION & DISPOSAL 3) CHEMICALS & CHEM SUPPLIES CHLORINE SULFUR FERRIC CHLORIDE	1,117.14 3,629.26 4,746.40	HAWKINS, INC. HAWKINS, INC. * TOTAL		D-09302021-815 D-09302021-815	239 456
602.43250.210 2) SEWAGE COLLECTION & DISPOSAL	1) SEWER COLLECTION & DISPOSAL 3) OPERATING SUPPLIES LIFT PING NON PROC DISPOSAL MURIATIC ACID PAINT BATTERIES, GLOVES WADERS	150.00 19.60 26.57 71.81 169.99 438.07	HANCOCK CONCRETE PRODUCT SWIFT CO ENVIRONMENTAL S ZOSEL'S TRUE VALUE RUNNINGS SUPPLY INC RUNNINGS SUPPLY INC * TOTAL		D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815	242 307 394 414 415
602.43250.210 602.43250.217 2) SEWAGE COLLECTION & DISPOSAL	1) SEWER COLLECTION & DISPOSAL 3) LAB EQUIPMENT & SUPPLIES DISTILLED WATER	4.77	DOMAT'S FAMILY FOODS		D-09302021-815	247
602.43250.221 2) SEWAGE COLLECTION & DISPOSAL	1) SEWER COLLECTION & DISPOSAL 3) EQUIPMENT REPAIR PARTS HOSES, FITTINGS BOLTS, SPLICE LIFT STATION-HEATER, CTL	375.88 24.35 946.89 1,347.22	NORTHSIDE AUTO RUNNINGS SUPPLY INC BORDER STATES ELECTRIC S * TOTAL		D-09302021-815 D-09302021-815 D-09302021-815	352 411 432
602.43250.223 2) SEWAGE COLLECTION & DISPOSAL	1) SEWER COLLECTION & DISPOSAL 3) EQUIPMENT REPAIRS CONTRACTED ACTUATOR REPLACE NOZZLE REPAIR	1,856.00 539.50 2,395.50	FLEXIBLE PIPE TOOL COMPA FLEXIBLE PIPE TOOL COMPA * TOTAL		D-09302021-815 D-09302021-815	244 245
602.43250.226 2) SEWAGE COLLECTION & DISPOSAL	1) SEWER COLLECTION & DISPOSAL 3) MAINTAIN SYSTEM MATERIAL FERNCO 10TH/11TH ST REPAIRS BITUMINOUS-SEWER PATCHES 11TH ST S SEWER MAIN SCADA MODIFY ELBOW COUPLINGS	487.20 38.68 4,000.00 1,562.00 315.00 1,413.95 7.58 71.20 7,895.61	HANCOCK CONCRETE PRODUCT CITY OF GLENWOOD THONVOLD EXCAVATING, LLC RILEY BROS CONSTRUCTION GROSSMAN & TRUMP INC TOTAL CONTROL SYSTEMS, I RUNNINGS SUPPLY INC MILBANK WINWATER WORKS * TOTAL	040591	D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815 M-09302021-816	241 246 251 267 283 397 412 73
602.43250.226 602.43250.235 2) SEWAGE COLLECTION & DISPOSAL	1) SEWER COLLECTION & DISPOSAL 3) BUILDING MAINTENANCE & SUPPL GARBAGE SERVICE WALL PACK	417.69 619.38 1,037.07	MATTHEISEN DISPOSAL, INC BORDER STATES ELECTRIC S * TOTAL		D-09302021-815 D-09302021-815	171 433

Disb. Validation Listing

FUND & ACCOUNT.....	DESCRIPTION.....	AMOUNT	VEND/CUST/EXPL.....	REF/REC/CHK DATA-JE-ID	LINE#
602.43250.307 2) SEWAGE COLLECTION & DISPOSAL	1) SEWER COLLECTION & DISPOSAL 3) MANAGEMENT FEES MANAGEMENT FEES	4,697.00	GENERAL FUND		14
602.43250.310 2) SEWAGE COLLECTION & DISPOSAL	1) SEWER COLLECTION & DISPOSAL 3) TESTING SERVICES CONTRACTED SAMPLE TESTING	1,140.00	UTILITY CONSULTANTS INC		399
602.43250.331 2) SEWAGE COLLECTION & DISPOSAL	1) SEWER COLLECTION & DISPOSAL 3) TRAVEL EXPENSE MEALS	26.25	BANKCARD CENTER		450
602.43250.332 2) SEWAGE COLLECTION & DISPOSAL	1) SEWER COLLECTION & DISPOSAL 3) TRAINING & INSTRUCTION DRUG TESTING POOL	62.00	MN MUNICIPAL UTILITIES A		323
602.43250.381 2) SEWAGE COLLECTION & DISPOSAL	1) SEWER COLLECTION & DISPOSAL 3) UTILITIES UTILITIES VOID CHECK ELECT-SEWER LIFT	4,443.50 0.00 57.90 4,501.40	MUNICIPAL UTILITIES CENTER POINT ENERGY AGRALITE ELECTRIC COOPER * TOTAL	040588 040589	D-09302021-815 M-09302021-816 M-09302021-816 16
602.43250.383 2) SEWAGE COLLECTION & DISPOSAL	1) SEWER COLLECTION & DISPOSAL 3) HEATING COST NATURAL GAS NATURAL GAS	341.41 73.07 414.48	CENTER POINT ENERGY CENTER POINT ENERGY * TOTAL	040593 040593	M-09302021-816 M-09302021-816 76
604.14300 2) INVENTORY CONTROL	1) ELECTRIC FUND INVENTORY INVENTORY	1,372.30 566.04 1,938.34	JT SERVICES BORDER STATES ELECTRIC S * TOTAL		D-09302021-815 D-09302021-815 361 434
604.14300 2) SALES TAX PAYABLE	1) ELECTRIC FUND BAD DEBT COLLECTED	0.81	UNITED ACCOUNTS		D-09302021-815 305
604.20701 2) DUE STORM WATER - BILLINGS	1) ELECTRIC FUND BAD DEBT COLLECTED	2.00	UNITED ACCOUNTS		D-09302021-815 306
604.39104 2) REFUNDS & REIMBURSEMENTS	1) ELECTRIC FUND BAD DEBT COLLECTED	11.84	UNITED ACCOUNTS		D-09302021-815 304
604.49610.235 2) POWER PRODUCTION	1) ELECTRIC FUND 3) BUILDING MAINTENANCE GARBAGE SERVICE	11.70	MATTHEISEN DISPOSAL, INC		D-09302021-815 302
604.49610.307 2) POWER PRODUCTION	1) ELECTRIC FUND 3) MANAGEMENT FEES-POWER PROD MANAGEMENT FEE	1,627.75	GENERAL FUND		D-09302021-815 211
604.49610.381 2) POWER PRODUCTION	1) ELECTRIC FUND 3) UTILITIES UTILITIES	3,446.95	MUNICIPAL UTILITIES		D-09302021-815 143
604.49610.383 2) POWER PRODUCTION	1) ELECTRIC FUND 3) NATURAL GAS NATURAL GAS	45.45	CENTER POINT ENERGY	040593	M-09302021-816 77
604.49630.307 2) TRANSMISSION	1) ELECTRIC FUND 3) MANAGEMENT FEES MANAGEMENT FEE	1,627.75	GENERAL FUND		D-09302021-815 212
604.49640.201 2) DISTRIBUTION	1) ELECTRIC FUND 3) OFFICE SUPPLIES CLEANER, SOAP TOWELS	8.68 7.82 16.57	ZOSEL'S TRUE VALUE RUNNINGS SUPPLY INC * TOTAL		D-09302021-815 D-09302021-815 392 409

FUND & ACCOUNT	DESCRIPTION	AMOUNT	VEND/CUST/EXPL	REF/REC/CHK	DATA-JE-ID	LINE#
604.49640.210	1) ELECTRIC FUND					
2) DISTRIBUTION	3) OPERATING SUPPLIES					
	KEAGAN CLOTHING	384.00	LEGACY PRINTWEAR		D-09302021-815	271
	RAIN SUITS	1,171.71	LOCATORS & SUPPLIES		D-09302021-815	272
	SAWS TAPE, CLEVIS	1,166.04	NORTHSIDE AUTO		D-09302021-815	351
	WRENCHES	1,000.24	STUART C IRBY CO.		D-09302021-815	376
	BIT SET, SAW ENAMEL	1,000.06	ZOSEL'S TRUE VALUE		D-09302021-815	393
	GLOVES, BATTERIES	71.46	RUNNINGS SUPPLY INC		D-09302021-815	410
	CLR FISH TAPE FLEX	1,030.93	BORDER STATES ELECTRIC S		D-09302021-815	442
	PERMITS, SUPPLIES	3,560.18	BANKCARD CENTER		D-09302021-815	451
		3,562.62	* TOTAL			
604.49640.210	1) ELECTRIC FUND					
2) DISTRIBUTION	3) EQUIPMENT MAINTENANCE PARTS					
	LIGHT	31.74	DITCH WITCH OF MINNESOTA		D-09302021-815	313
	LIGHT	687.53	DITCH WITCH OF MINNESOTA		D-09302021-815	314
	FUSE, SFTY SW	957.79	BORDER STATES ELECTRIC S		D-09302021-815	437
		957.79	* TOTAL			
604.49640.221	1) ELECTRIC FUND					
2) DISTRIBUTION	3) EQUIPMENT MAINTENANCE CONTR.					
	WHEEL ALIGNMENT	85.46	TOM'S SERVICE INC		D-09302021-815	353
	2 TIRES	974.00	JOHN DEERE FINANCIAL	040590	M-09302021-816	71
		1,059.46	* TOTAL			
604.49640.223	1) ELECTRIC FUND					
2) DISTRIBUTION	3) MAINTENANCE OF OVERHEAD LINE					
	RISER TIES INSULATOR	659.60	BORDER STATES ELECTRIC S		D-09302021-815	439
604.49640.226	1) ELECTRIC FUND					
2) DISTRIBUTION	3) MAINT OF UNDERGROUND LINE					
	BOLLARDS	1,852.00	REID'S WELDING & CUSTOM		D-09302021-815	264
	CPA GEL	226.83	DITCH WITCH OF MINNESOTA		D-09302021-815	312
	GPO SEWER REPAIRS	239.08	HAWLEYS INC		D-09302021-815	362
	GROUND RODS, BOXES, CVR	1,663.23	BORDER STATES ELECTRIC S		D-09302021-815	441
		4,400.14	* TOTAL			
604.49640.227	1) ELECTRIC FUND					
2) DISTRIBUTION	3) MAINT OF LINE TRANSFORMER					
	TRANSFORMER PADS	3,705.00	BORDER STATES ELECTRIC S		D-09302021-815	438
604.49640.229	1) ELECTRIC FUND					
2) DISTRIBUTION	3) MAINT OF METERS/AMR					
	UPS CHARGES	10.84	ABNER SALES		D-09302021-815	375
	WIR TRGH	316.00	BORDER STATES ELECTRIC S		D-09302021-815	440
		326.84	* TOTAL			
604.49640.230	1) ELECTRIC FUND					
2) DISTRIBUTION	3) MAINT OF STREET LIGHTING					
	LEDS	276.60	BORDER STATES ELECTRIC S		D-09302021-815	435
604.49640.235	1) ELECTRIC FUND					
2) DISTRIBUTION	3) BUILDING MAINTENANCE					
	MATS & TOWELS	34.26	BENSON LAUNDRY-MAT HOUSE		D-09302021-815	115
	GARBAGE SERVICE	52.29	MATTHEISEN DISPOSAL INC		D-09302021-815	172
	TEXP	102.96	BORDER STATES ELECTRIC S		D-09302021-815	436
		189.51	* TOTAL			
604.49640.307	1) ELECTRIC FUND					
2) DISTRIBUTION	3) MANAGEMENT FEES-DISTRIBUTION					
	MANAGEMENT FEE	4,883.00	GENERAL FUND		D-09302021-815	213
604.49640.321	1) ELECTRIC FUND					
2) DISTRIBUTION	3) TELEPHONE					
	INTERNET	144.98	CHARTER COMMUNICATIONS		D-09302021-815	233
604.49640.332	1) ELECTRIC FUND					
2) DISTRIBUTION	3) EDUCATION/TRAINING					
	DRUG TESTING POOL	93.00	MN MUNICIPAL UTILITIES A		D-09302021-815	324
	FIRSTLINE SUPER-GOULET	755.00	MN MUNICIPAL UTILITIES A		D-09302021-815	332
		848.00	* TOTAL			

Disb. Validation Listing

FUND & ACCOUNT.....	DESCRIPTION.....	AMOUNT	VEND/CUST/EXPL.....	REF/REC/CHK DATA-JE-ID	LINE#
604.49640.381 2) DISTRIBUTION	1) ELECTRIC FUND 3) UTILITIES	192.94	MUNICIPAL UTILITIES	D-09302021-815	144
604.49650.307 2) DEMAND SIDE MANAGEMENT	1) ELECTRIC FUND 3) MANAGEMENT FEES-CIP SALARY MANAGEMENT FEE	814.00	GENERAL FUND	D-09302021-815	222
604.49650.317 2) DEMAND SIDE MANAGEMENT	1) ELECTRIC FUND 3) OTHER CONTRACTED SERVICES AMR LICENSE & SUPPORT	2,464.00	OMNI-PRO SOFTWARE	D-09302021-815	344
604.49650.475 2) DEMAND SIDE MANAGEMENT	1) ELECTRIC FUND 3) CONSERVATION REBATES HVAC REBATE LIGHTING REBATE LIGHTING REBATE CLOTHES WASHER REBATE	225.00 132.00 48.00 25.00 430.00	KELLNER/PATRICK CITY OF BENSON BENSON LIQUOR STORE TENGWALL/PATRICIA * TOTAL	D-09302021-815 D-09302021-815 D-09302021-815 D-09302021-815	330 335 336 346
604.49655.131 2) CUSTOMER ACCOUNTS	1) ELECTRIC FUND 3) HEALTH INSURANCE HEALTH INS-HSA FEES	3.75	FURTHER	D-09302021-815	402
604.49655.201 2) CUSTOMER ACCOUNTS	1) ELECTRIC FUND 3) OFFICE SUPPLIES COPIER MAINT	137.49	COORDINATED BUSINESS SYS	D-09302021-815	192
604.49655.307 2) CUSTOMER ACCOUNTS	1) ELECTRIC FUND 3) MANAGEMENT FEES-CUST ACCTS MANAGEMENT FEE	1,627.75	GENERAL FUND	D-09302021-815	214
604.49655.309 2) CUSTOMER ACCOUNTS	1) ELECTRIC FUND 3) DATA PROCESSING SERVICES MONTHLY HOSTING VMWARE SUBSCRIPTION	2,377.23 66.90 2,444.13	AVENU MORRIS ELECTRONICS * TOTAL	D-09302021-815 D-09302021-815	224 329
604.49655.317 2) CUSTOMER ACCOUNTS	1) ELECTRIC FUND 3) OTHER CONTRACTED SERVICES ANNUAL METER SERVICE	648.00	AUTOMATED ENERGY INC	040587 M-09302021-816	69
604.49655.318 2) CUSTOMER ACCOUNTS	1) ELECTRIC FUND 3) BILL PRINT SERVICES MONTHLY BILL PRINT	1,319.17	INNOVATIVE SYSTEMS	D-09302021-815	228
604.49659.131 2) CUSTOMER SERVICE	1) ELECTRIC FUND 3) HEALTH INSURANCE HEALTH INS-HSA FEES	4.10	FURTHER	D-09302021-815	403
604.49660.307 2) ADMINISTRATION AND GENERAL	1) ELECTRIC FUND 3) MANAGEMENT FEES-ADMINISTRATN MANAGEMENT FEE	2,441.50	GENERAL FUND	D-09302021-815	215
604.49660.308 2) ADMINISTRATION AND GENERAL	1) ELECTRIC FUND 3) MANAGEMENT FEES-FINANCE MANAGEMENT FEE	1,627.75	GENERAL FUND	D-09302021-815	216
604.49660.309 2) ADMINISTRATION AND GENERAL	1) ELECTRIC FUND 3) MANAGEMENT FEES-SALES MANAGEMENT FEE	1,627.75	GENERAL FUND	D-09302021-815	217
604.49660.317 2) ADMINISTRATION AND GENERAL	1) ELECTRIC FUND 3) OTHER CONTRACTED SERVICES 38 GOPHER STATE CALLS	51.30	GOPHER STATE ONE CALL	D-09302021-815	148
604.49660.321 2) ADMINISTRATION AND GENERAL	1) ELECTRIC FUND 3) TELEPHONE PHONE MAINT MONTHLY PRG CHARGE LOCAL SERVICE	147.84 400.00 216.11 763.95	CENTURYLINK CENTURYLINK CENTURYLINK * TOTAL	D-09302021-815 D-09302021-815 D-09302021-815	126 187 199
604.49660.321					



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FUND & ACCOUNT.....	DESCRIPTION.....	AMOUNT	VEND/CUST/EXPL.....	REF/REC/CHK DATA-JE-ID	LINE#
609.49750.254	1) LIQUOR FUND				
2) LIQUOR	3) OFF SALE MIX PURCHASES				
	ICE	435.40	ARCTIC GLACIER USA INC	D-09302021-815	112
	OFF SALE MIX	158.71	PEPSI	D-09302021-815	143
	MIX	313.80	VIKING COCA COLA BOTTLIN	D-09302021-815	143
	BLOODY MARY MIX	54.00	RUSTY ANCHOR PRODUCTS LL	D-09302021-815	143
	JUICE	102.19	HENRYS FOODS, INC.	D-09302021-815	156
	POP	88.00	AMERICAN BOTTLING COMPAN	D-09302021-815	191
	CLAMATO, COOLERS, BAGS	537.40	BELLEBOY CORPORATION	D-09302021-815	319
609.49750.254		1,689.50	* TOTAL		
609.49750.292	1) LIQUOR FUND				
2) LIQUOR	3) ON SALE MISC PURCHASES				
	OJ LIMES	18.69	DAROLD'S SUPER VALUE	D-09302021-815	124
	PIZZAS	668.00	HARRYS FROZEN FOOD	D-09302021-815	135
	SNACKS	238.00	MONTE CANDY COMPANY	D-09302021-815	140
	PREMIX	59.50	VIKING COCA COLA BOTTLIN	D-09302021-815	156
	SNACKS	735.16	HENRYS FOODS, INC.	D-09302021-815	282
609.49750.292		1,719.35	* TOTAL		
609.49750.307	1) LIQUOR FUND				
2) LIQUOR	3) MANAGEMENT FEES				
	MANAGEMENT FEES	2,402.00	GENERAL FUND	D-09302021-815	16
609.49750.310	1) LIQUOR FUND				
2) LIQUOR	3) CONTRACTED SERVICES-CLEANING				
	LIQUOR STORE CLEANING	825.00	BENSON/KIMBERLY	D-09302021-815	4
609.49750.321	1) LIQUOR FUND				
2) LIQUOR	3) TELEPHONE				
	LOCAL SERVICE	49.31	CENTURYLINK	D-09302021-815	128
609.49750.333	1) LIQUOR FUND				
2) LIQUOR	3) FREIGHT ON LIQUOR				
	FREIGHT	526.50	COUNTRY PET FOODS	D-09302021-815	119
609.49750.343	1) LIQUOR FUND				
2) LIQUOR	3) ADVERTISING				
	LIQUOR ADS	239.00	HEADWATERS MEDIA	D-09302021-815	137
	LIQUOR ADS	84.07	MONITOR & NEWS	D-09302021-815	139
609.49750.343		323.07	* TOTAL		
609.49750.381	1) LIQUOR FUND				
2) LIQUOR	3) UTILITIES				
	UTILITIES	991.11	MUNICIPAL UTILITIES	D-09302021-815	146
609.49750.430	1) LIQUOR FUND				
2) LIQUOR	3) MISCELLANEOUS				
	CABLE SERVICE	242.08	CHARTER COMMUNICATIONS	D-09302021-815	118
	ANNUAL SUPPORT	956.53	TOTAL REGISTER SYSTEMS	D-09302021-815	252
609.49750.430		1,198.61	* TOTAL		
609.49750.438	1) LIQUOR FUND				
2) LIQUOR	3) LAUNDRY				
	MATS, TOWELS, & MOPS	49.61	BENSON LAUNDRY-MAT HOUSE	D-09302021-815	114
	MATS	53.03	BENSON LAUNDRY-MAT HOUSE	D-09302021-815	373
609.49750.438		102.64	* TOTAL		
653.43240.307	1) GARBAGE COLLECTION FUND				
2) GARBAGE DISPOSAL	3) MANAGEMENT FEES				
	MANAGEMENT FEES	830.00	GENERAL FUND	D-09302021-815	51
653.43240.310	1) GARBAGE COLLECTION FUND				
2) GARBAGE DISPOSAL	3) CONTRACTED SERVICES				
	GARBAGE CONTRACT	8,662.00	MATTHEISEN DISPOSAL, INC	D-09302021-815	7
653.43240.384	1) GARBAGE COLLECTION FUND				
2) GARBAGE DISPOSAL	3) REFUSE DISPOSAL				
	TIPPING FEES	5,366.00	SWIFT CO ENVIRONMENTAL S	D-09302021-815	154
	704 12TH ST S GARBAGE	50.10	MATTHEISEN DISPOSAL, INC	D-09302021-815	303
653.43240.384		5,416.10	* TOTAL		

GOVERNMENT FINANCIAL SYSTEM  
10/08/2021 11:37:44

Disb. Validation Listing

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TOTAL NUMBER OF RECORDS PRINTED

373

FUND RECAP:

FUND	DESCRIPTION	DISBURSEMENTS
101	GENERAL FUND	83,048.53
211	LIBRARY FUND	4,610.67
502	STORM WATER FUND	59.90
515	ECONOMIC DEV. AUTHORITY FUND	465,719.13
530	NSP (XCEL ENERGY) GRANT FUND	11,262.32
531	TAX INCREMENT FINANCING #5	1,739.00
601	WATER FUND	17,306.05
602	SEWER COLLECTION & DISPOSAL	218,434.24
604	ELECTRIC FUND	47,403.90
609	LIQUOR FUND	84,886.22
653	GARBAGE COLLECTION FUND	14,908.10
TOTAL ALL FUNDS		949,378.06

BANK RECAP:

BANK	NAME	DISBURSEMENTS
GREN	GENERAL BANK CHECKING ACCT	87,719.10
LQOR	LIQUOR FUND	84,886.22
NAVY	ENTERPRISE FUNDS	298,052.29
RUST	ECONOMIC DEV. AUTHORITY CHKN	478,720.45
TOTAL ALL BANKS		949,378.06